
MONTHLY REPORT
TO THE GOVERNING BOARD
FEBRUARY 2019

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PUERTO RICO ELECTRIC POWER AUTHORITY

I. OPERATIONS HIGHLIGHTS

A. Production

	FEBRUARY		Increase (Decrease)
	2018-19	2017-18	%
1. Generation (kWh in thousands)			
Month:			
PREPA - Steam and gas	753,970	844,177	(10.7)
PREPA - Hydro	1,472	2,272	(35.2)
Purchased power - gas	244,018	110,380	121.1
Purchased power - coal	280,437	99,724	²
Renewable Energy	32,482	1,746	²
Total	1,312,379	1,058,299	24.0
Fiscal year-to-date:			
PREPA - Steam and gas	7,760,688	6,692,996	16.0
PREPA - Hydro	23,562	23,457	0.4
Purchased power - gas	2,076,174	1,411,219	47.1
Purchased power - coal	2,139,564	702,690	²
Renewable Energy	215,820	97,039	122.4
Total	12,215,808	8,927,401	36.8
Twelve months:			
PREPA - Steam and gas	11,431,759	10,814,002	5.7
PREPA - Hydro	36,270	47,780	(24.1)
Purchased power - gas	3,246,958	2,492,654	30.3
Purchased power - coal	2,984,387	1,979,994	50.7
Renewable Energy	261,115	255,182	2.3
Total	17,960,489	15,589,612	15.2
2. Maximum hourly peak load (in MW)			
Month	n/a ¹	n/a	¹
Fiscal year-to-date	n/a	3,087	¹
Twelve months	n/a	3,087	¹
3. Sales (kWh in thousands)			
Month:			
Billed	1,106,204	1,256,100	(11.9)
Days billed	30.0	30.0	0.0
Fiscal year-to-date:			
Billed	10,718,651	7,592,078	41.2
Days billed	243.0	243.0	0.0
Twelve months:			
Billed	15,838,320	13,171,954	20.2
Days billed	364.0	364.0	0.0
4. System efficiency (%)			
Month	84.3	n/a	²
Fiscal year-to-date	87.7	85.0	3.2
Twelve months	88.2	84.5	4.4
5. Average cost per barrel (\$)			
Month	69.87	71.08	(1.7)
Fiscal year-to-date	76.29	67.06	13.8
Twelve months	75.64	67.04	12.8
6. kWh/Barrel			
Month	625.70	579.00	8.1
Fiscal year-to-date	639.32	574.11	11.4
Twelve months	643.28	592.61	8.6
7. Heat rate (BTU/kWh)			
Month	11,066	11,417	(3.1)
Fiscal year-to-date	10,722	11,362	(5.6)
Twelve months	10,673	11,023	(3.2)

¹ Report prepared by Generation Directorate, unavailable for month.

² Over 100%. Due to effects of Hurricanes Irma and Maria on the generation recorded during previous fiscal year.

PUERTO RICO ELECTRIC POWER AUTHORITY

FEBRUARY

8. Fuel consumption (in thousands)	2018-19		2017-18		Increase (Decrease) %	
	BBL	Cost	BBL	Cost	BBL	Cost
Month:						
Steam	461	\$ 34,327	736	50,104	(37.4)	(31.5)
Gas	201	17,784	344	32,868	(41.6)	(45.9)
Natural Gas	543	32,080	378	20,664	43.7	55.2
Total	<u>1,205</u>	<u>\$ 84,191</u>	<u>1,458</u>	<u>103,636</u>	(17.4)	(18.8)
Fiscal year-to-date:						
Steam	5,013	403,896	4,862	297,533	3.1	35.7
Gas	2,618	255,670	4,231	349,182	(38.1)	(26.8)
Natural Gas	4,508	266,493	2,565	135,040	75.8	97.3
Total	<u>12,139</u>	<u>\$ 926,059</u>	<u>11,658</u>	<u>781,755</u>	4.1	18.5
Twelve months:						
Steam	7,439	579,185	8,156	531,040	(8.8)	9.1
Gas	4,334	418,673	5,906	472,467	(26.6)	(11.4)
Natural Gas	5,998	346,406	4,186	219,879	43.3	57.5
Total	<u>17,771</u>	<u>\$ 1,344,264</u>	<u>18,248</u>	<u>1,223,386</u>	(2.6)	9.9

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3. Client Service ¹	2019	2018	Increase (Decrease) %
1. Service complaints per thousand clients	0.00	n/a	2
2. Disconnections for nonpayment per thousand clients	n/a	n/a	2
C. Distribution System ²			
1. Interruption frequency index			
Total interruptions per thousand clients served	0.262	n/a	2
2. Interruption duration index			
Average interruption time per clients served (minutes)	36.28	n/a	2
3. Clients per interruption	281.53	n/a	3
4. Time per interruption (minutes)	319.31	n/a	2

¹ Report provided by Customer Service Directorates, unavailable for February 2018, due to emergency caused by Hurricanes Irma and Maria, no disconnections have been processed since September 2017.

² Report provided by Transmission & Distribution Directorate, unavailable for February 2018, due to emergency caused by Hurricanes Irma and Maria. Interim Operational and Financial Information Subject to Change

D. Personnel

		FEBRUARY		Increase (Decrease)
		<u>2019</u>	<u>2018</u>	<u>(Decrease)</u>
Management Conf. / Carr.	Reg.	1,616	1,700	(84)
	Temp.	8	14	(6)
U.T.I.E.R.	Reg.	3,091	3,337	(246)
	Temp.	127	13	114
	Emerg.	71	185	(114)
U.I.T.I.C.E.	Reg.	541	587	(46)
	Temp.			
U.E.P.I.	Reg.	252	283	(31)
	Temp.			
U.P.A.E.E.	Reg.	5	4	1
	Temp.	0	1	(1)
Total		<u>5,711</u>	<u>6,124</u>	<u>(413)</u>

Interim Operational and Financial Information Subject to Change

II. FINANCIAL HIGHLIGHTS

A. Revenue data

1. Sales of electric energy per classes
(including unbilled adjustment)
(in thousands)

	FEBRUARY					
	Month			Fiscal Year-to-Date		
	2019	2018	Increase (Decrease) %	2018-19	2017-18	Increase (Decrease) %
kWh sales:						
Residential	362,369	390,382	(7.2)	4,105,741	2,792,695	47.0 ¹
Commercial	457,494	736,146	(37.9) ¹	4,979,796	3,844,623	29.5 ¹
Industrial	145,670	174,720	(16.6) ¹	1,366,094	1,000,199	36.6 ¹
Others	28,941	23,241	24.5 ¹	249,345	239,704	4.0
Total	<u>994,474</u>	<u>1,324,489</u>	(24.9) ¹	<u>10,700,976</u>	<u>7,877,221</u>	35.8 ¹
Basic revenues:						
Residential	\$ 21,341	\$ 22,734	(6.1)	\$ 221,982	\$ 152,689	45.4 ¹
Commercial	24,687	61,106	(59.6) ¹	339,357	284,296	19.4 ¹
Industrial	6,628	10,324	(35.8) ¹	60,821	52,329	16.2 ¹
Others	4,944	4,119	20.0 ¹	41,857	41,393	1.1
Total	<u>\$ 57,600</u>	<u>\$ 98,283</u>	(41.4) ¹	<u>\$ 664,017</u>	<u>\$ 530,707</u>	25.1 ¹
Provisional rate:						
Residential	\$ 5,098	\$ 4,458	14.4	\$ 50,965	\$ 32,799	55.4 ¹
Commercial	6,568	9,020	(27.2) ¹	64,629	48,441	33.4 ¹
Industrial	2,030	2,212	(8.2)	17,830	12,667	40.8 ¹
Others	393	355	10.7 ¹	3,214	3,105	3.5
Total	<u>\$ 14,089</u>	<u>\$ 16,045</u>	(12.2) ¹	<u>\$ 136,638</u>	<u>\$ 97,012</u>	40.8 ¹
Fuel adjustment:						
Residential	\$ 31,777	\$ 33,981	(6.5)	\$ 389,819	\$ 340,251	14.6 ¹
Commercial	40,791	66,024	(38.2) ¹	476,860	406,568	17.3 ¹
Industrial	12,824	13,792	(7.0)	122,667	105,177	16.6 ¹
Others	2,598	2,702	(3.8)	24,616	29,607	(16.9)
Total	<u>\$ 87,990</u>	<u>\$ 116,499</u>	(24.5) ¹	<u>\$ 1,013,962</u>	<u>\$ 881,603</u>	15.0 ¹
Purchased power:						
Residential	\$ 20,920	\$ 14,247	46.8 ¹	\$ 191,084	\$ 143,905	32.8 ¹
Commercial	26,898	26,665	0.9	234,063	165,926	41.1 ¹
Industrial	7,849	5,903	33.0 ¹	60,587	42,288	43.3 ¹
Others	1,856	782	137.3 ¹	12,119	10,775	12.5 ¹
Total	<u>\$ 57,523</u>	<u>\$ 47,597</u>	20.9 ¹	<u>\$ 497,853</u>	<u>\$ 362,894</u>	37.2 ¹
Total revenues:						
Residential	\$ 79,136	\$ 75,420	4.9	\$ 853,850	\$ 669,644	27.5 ¹
Commercial	98,944	162,815	(39.2) ¹	1,114,909	905,231	23.2 ¹
Industrial	29,331	32,231	(9.0) ¹	261,905	212,461	23.3 ¹
Others	9,791	7,958	23.0 ¹	81,806	84,880	(3.6)
Total	<u>\$ 217,202</u>	<u>\$ 278,424</u>	(22.0) ¹	<u>\$ 2,312,470</u>	<u>\$ 1,872,216</u>	23.5 ¹

¹ Changes due to comparison with February 2018 and previous fiscal year, when billing policy and systems were affected by after effects of Hurricanes Irma and Maria.

	FEBRUARY					
	Month			Fiscal Year-to-Date		
	2019	2018	Increase (Decrease) %	2018-19	2017-18	Increase (Decrease) %
2. Cents per kWh						
Basic revenues:						
Residential	5.89	5.82	1.2	5.41	5.47	(1.1)
Commercial	5.40	8.30	(34.9)	¹ 6.81	7.39	(7.8)
Industrial	4.55	5.91	(23.0)	¹ 4.45	5.23	(14.9)
Others	17.08	17.72	(3.6)	16.79	17.27	(2.8)
Total	5.79	7.42	(22.0)	¹ 6.21	6.74	(7.9)
Provisional rate:						
Residential	1.41	1.14	23.7	¹ 1.24	1.17	6.0
Commercial	1.44	1.23	17.1	¹ 1.30	1.26	3.2
Industrial	1.39	1.27	9.4	1.31	1.27	3.1
Others	1.36	1.53	(11.1)	1.29	1.30	(0.8)
Total	1.42	1.21	17.4	¹ 1.28	1.23	4.1
Fuel adjustment:						
Residential	8.77	8.71	0.7	9.50	13.36	(28.9)
Commercial	8.91	8.97	(0.7)	9.58	11.84	(19.1)
Industrial	8.81	7.89	11.7	8.97	11.78	(23.9)
Others	8.98	11.63	(22.8)	9.87	13.64	(27.6)
Total	8.85	8.80	0.6	9.47	12.42	(23.8)
Purchased power:						
Residential	5.77	3.65	58.1	¹ 4.65	5.15	(9.7)
Commercial	5.88	3.62	62.4	¹ 4.70	4.32	8.8
Industrial	5.39	3.38	59.5	¹ 4.44	4.23	5.0
Others	6.41	3.36	90.8	¹ 4.86	4.50	8.0
Total	5.78	3.59	61.0	¹ 4.65	4.61	0.9
Total revenues:						
Residential	21.84	19.32	13.0	20.80	23.98	(13.3)
Commercial	21.63	22.12	(2.2)	22.39	23.55	(4.9)
Industrial	20.14	18.45	9.2	19.17	21.24	(9.7)
Others	33.83	34.24	(1.2)	32.81	35.41	(7.3)
Total	21.84	21.02	3.9	21.61	23.77	(9.1)
3. Clients:						
Residential	1,348,081	1,337,561	0.8	1,342,740	1,338,206	0.3
Commercial	123,153	123,080	0.1	122,941	123,524	(0.5)
Industrial	600	612	(2.0)	606	613	(1.1)
Others	3,270	3,346	(2.3)	3,298	3,351	(1.6)
Total	<u>1,475,104</u>	<u>1,464,599</u>	0.7	<u>1,469,585</u>	<u>1,465,694</u>	0.3
4. Average kWh per client:						
Residential	269	292	(7.9)	3,058	2,087	46.5
Commercial	3,715	5,981	(37.9)	¹ 40,506	31,125	30.1
Industrial	242,783	285,490	(15.0)	¹ 2,254,281	1,631,646	38.2
Others	8,850	6,946	27.4	¹ 75,605	71,532	5.7
Total	674	904	(25.5)	¹ 7,282	5,374	35.5

¹ Changes due to comparison with February 2018 and previous fiscal year, when billing policy and systems were affected by after effects of Hurricanes

Irma and Maria.

II. FINANCIAL HIGHLIGHTS

A. Revenue data

1. Sales of electric energy per government classes
(in thousands)

	FEBRUARY					
	Month		Increase (Decrease) %	Fiscal Year-to-Date		Increase (Decrease) %
	2019	2018		2018-19	2017-18	
kWh sales:						
Residential	11	(3)	²	100	72	38.9
Commercial	110,352	177,302	(37.8) ¹	1,328,051	1,419,419	(6.4)
Industrial						
Others	28,259	26,735	5.7	225,622	230,037	(1.9)
Total	138,622	204,034	(32.1) ¹	1,553,773	1,649,528	(5.8)
Basic revenues:						
Residential	\$ 1	\$ -		\$ 5	\$ 6	(16.7)
Commercial	5,134	15,093	(66.0) ¹	96,891	163,789 ¹	(40.8)
Industrial						
Others	5,005	4,792	4.4 ¹	40,307	60,939 ¹	(33.9)
Total	\$ 10,140	\$ 19,885	(49.0) ¹	\$ 137,203	\$ 224,734	(38.9)
Provisional rate:						
Residential	\$ -	\$ -		\$ 1	\$ 2 ¹	(50.0)
Commercial	1,433	2,306	(37.9) ¹	17,225	29,063 ¹	(40.7)
Industrial						
Others	367	348	5.5 ¹	2,983	4,494 ¹	(33.6)
Total	\$ 1,800	\$ 2,654	(32.2) ¹	\$ 20,209	\$ 33,559	(39.8)
Fuel adjustment:						
Residential	\$ 1	\$ -		\$ 10	\$ 11	(9.1)
Commercial	11,135	17,228	(35.4) ¹	128,432	196,923 ¹	(34.8)
Industrial						
Others	2,900	2,739	5.9 ¹	23,218	32,351 ¹	(28.2)
Total	\$ 14,036	\$ 19,967	(29.7) ¹	\$ 151,660	\$ 229,285 ¹	(33.9)
Purchased power:						
Residential	\$ 1	\$ -		\$ 5	\$ 6 ¹	(16.7)
Commercial	4,894	8,047	(39.2) ¹	60,634	106,645 ¹	(43.1)
Industrial						
Others	1,321	1,287	2.6 ¹	10,967	17,310 ¹	(36.6)
Total	\$ 6,216	\$ 9,334	(33.4) ¹	\$ 71,606	\$ 123,961	(42.2)
Total revenues:						
Residential	\$ 3	\$ -		\$ 21	\$ 25 ¹	(16.0)
Commercial	22,596	42,674	(47.0) ¹	303,182	496,420 ¹	(38.9)
Industrial						
Others	9,593	9,166	-4.7 ¹	77,475	115,094 ¹	(32.7)
Total	\$ 32,192	\$ 51,840	(37.9) ¹	\$ 380,678	\$ 611,539	(37.8)
2. Service Agreements:						
Residential	14	14		14	13	7.7
Commercial	20,080	20,207	(0.6)	20,534	18,431	11.4
Industrial						
Others	2,829	2,697	4.9	2,823	2,522	11.9
Total	22,923	22,918	0.0	23,371	20,966	11.5

Statistical and financial data from the Government sector is segregated from the original sales reports (CC&B) prepared by the Client Service Directorate.

¹ Changes due to comparison with February 2018 and previous fiscal year, when billing policy and systems were affected by after effects of Hurricanes Irma and Maria.

² Over 100%

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B. Result of operations-budget comparison
(in million dollars)

	FEBRUARY					
	Month			Fiscal Year-to-Date		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Basic charges	\$ 67.1	\$ 57.6	(14.2)	\$ 614.9	\$ 664.0	8.0
Fuel adjustment	109.7	88.0	(19.8) ¹	964.1	1,014.0	5.2
Purchased power	63.0	57.5	(8.7)	523.5	497.9	(4.9)
Provisional rate	13.6	14.1	3.7	125.8	136.6	8.6
Revenues from sales	\$ 253.4	\$ 217.2	(14.3)	\$ 2,228.3	\$ 2,312.5	3.8
Other	(3.7)	2.5	⁸	(29.9)	16.3	⁸
Total revenues	<u>\$ 249.7</u>	<u>\$ 219.7</u>	(12.0)	<u>\$ 2,198.4</u>	<u>\$ 2,328.8</u>	5.9
Fuel	\$ 97.6	\$ 83.5	(14.4) ¹	\$ 858.1	\$ 925.4	7.8
Purchased power	56.1	56.1	0.0	465.9	440.4	(5.5)
Other expenses	65.0	53.3	(18.0) ²	520.0	423.3	(18.6)
Total current expenses	\$ 218.7	\$ 192.9	(11.8)	\$ 1,844.0	\$ 1,789.1	(3.0)
1974 - sinking fund appropriations	33.5	26.8	(20.0) ^{3,6}	268.0	466.0	73.9
Interest on notes	5.6	0.0	(100.0) ^{4,6}	44.4	41.0	(7.7)
Internal funds	(28.7)	0.0	^{6,8} ⁵	(138.8)	32.7 ^{5,7}	⁸
Contribution to municipalities	6.0	0.0	⁷	51.1	0.0 ⁷	⁸
Other appropriations	14.6	0.0	(100.0)	129.7	0.0 ⁷	(100.0)
Total	<u>\$ 249.7</u>	<u>\$ 219.7</u>	(12.0)	<u>\$ 2,198.4</u>	<u>\$ 2,328.8</u>	5.9

EXPLANATION OF MAJOR VARIATIONS

¹ Fuel adjustment expenses and revenues increased, as actual fiscal year barrel price of \$76.29 is 4.5 percent above budgeted price of \$72.99. Also, barrel consumption for year was higher than budget by 2.5 percent, from 11.8 to 12.1 million barrels, when compared to budget.

² Other expenses lower than budgeted due to \$4.5 million decrease in maintenance expenses, a \$2.3 million decrease in customer service and collection expenses, and a \$4.7 million decrease in administrative and general expenses.

³ The 1974 Sinking Fund appropriation have been accrued but not paid nor transferred.

⁴ Interest on notes budgeted was projected assuming a debt restructuring process.

⁵ Internal funds have been accrued but not paid nor transferred to the Construction Fund. Actual amounts are maintained as part of the General Fund, to provide a reserve for current expenses.

⁶ Monthly operational deficiency of \$49.7 million, which represents uncovered losses, was charged against Other Appropriations for \$11.4 million, against Internal Funds for \$2.3 million, against Interest on Notes for \$4.5 million and against Sinking Fund Appropriations for \$31.5 million.

⁷ Fiscal year operational deficiency of \$124.7 million, which represents uncovered losses, was charged against Other Appropriation for \$92.5 million, against CILT for \$10.2 million, and against Internal Funds for \$22.0 million.

⁸ 100% or Over.

C. Result of operations-as compared to last year
(in million dollars)

	FEBRUARY					
	Month			Fiscal Year-to-Date		
	2019	2018	Increase (Decrease) %	2018-19	2017-18	Increase (Decrease) %
Basic charges	\$ 57.6	\$ 98.3	(41.4) ¹	\$ 664.0	\$ 530.7	25.1 ¹
Fuel adjustment	88.0	116.5	(24.5) ¹	1,014.0	881.6	15.0 ¹
Purchased power	57.5	47.6	⁵ ¹	497.9	362.9	37.2 ¹
Provisional rate	14.1	16.0	(11.9) ¹	136.6	97.0	40.8 ¹
Revenues from sales	\$ 217.2	\$ 278.4	(22.0) ¹	\$ 2,312.5	\$ 1,872.2	23.5 ¹
Other	2.5	0.7	⁵	16.3	(10.2)	⁵
Total revenues	<u>\$ 219.7</u>	<u>\$ 279.1</u>	(21.3) ¹	<u>\$ 2,328.9</u>	<u>\$ 1,862.0</u>	25.1 ¹
Fuel	\$ 83.5	\$ 103.6	(19.4) ²	\$ 925.4	\$ 781.7	18.4
Purchased power	56.1	41.7	34.5 ³	440.4	320.3	37.5 ³
Other expenses	53.3	59.8	(10.9)	423.3	444.6	(4.8)
Total current expenses	\$ 192.9	\$ 205.1	(5.9)	\$ 1,789.1	\$ 1,546.6	15.7
1974 - sinking fund appropriations	26.8	63.5	(57.8) ⁴	466.0	508.2	(8.3)
Interest on notes	0.0	4.1	(100.0)	41.0	35.2	16.5
Internal funds	0.0	1.7	(100.0) ⁵	32.7	6.5	7.8 ⁵
Contribution to municipalities	0.0	(6.3)	⁶	0.0	(323.6)	7.8
Other appropriations	0.0	11.0	⁶	0.0	89.1	(100.0) ⁷
Total	<u>\$ 219.7</u>	<u>\$ 279.1</u>		<u>\$ 2,328.8</u>	<u>\$ 1,862.0</u>	

EXPLANATION OF MAJOR VARIATIONS

¹ Changes due to comparison with February 2018 and previous fiscal year, when billing policy and systems were affected by after effects of Hurricanes Irma and María.

² Change due to 13.7 percent increase in fuel price per barrel when compared to February 2018.

³ Purchased power and renewable energy production increase by 100.4 percent when compared to February 2018, change in expenses includes capacity payments.

⁴ The 1974 Sinking Fund appropriation have been accrued but not paid nor transferred.

⁵ Internal funds have been accrued but not paid nor transferred to the Construction Fund. Actual amounts are maintained as part of the General Fund, to provide a reserve for current expenses.

⁶ Monthly operational deficiency of \$49.7 million, which represents uncovered losses, was charged against Other Appropriations for \$11.4 million, against Internal Funds for \$2.3 million, against Interest on Notes for \$4.5 million and against Sinking Fund Appropriations for \$31.5 million.

⁷ Fiscal year operational deficiency of \$124.7 million, which represents uncovered losses, was charged against Other Appropriation for \$92.5 million, against CILT for \$10.2 million, and against Internal Funds for \$22.0 million.

⁸ 100% or Over.

D. Notes Payable
(in thousand dollars)

FEBRUARY

<u>Construction Financing</u>			<u>Operational Financing</u>		
	2019	2018		2019	2018
1. Rehabilitation Isabela Dam (GDB):			1. Government Emergency Line		
Line of credit	\$ 25,354	\$ 25,354	Line of credit	\$ 300,000	\$ -
Amount received	713	713	Amount received	6,789	0
Available balance	<u>\$ 24,641</u>	<u>\$ 24,641</u>	Available balance	<u>\$ 293,211</u>	<u>\$ -</u>
Debt outstanding balance	\$ 713	\$ 713	Debt outstanding balance	\$ 65,789	\$ -
Maturity Date	June 30, 2018		Maturity Date	June 30, 2018	
2. State Revolving Fund Program Aguirre & San Juan Plant (AFICA):			2. Fuel Financing (Scotiabank):		
Line of credit	\$ 27,023	\$ 27,023	Line of credit	\$ 550,000	\$ 550,000
Amount received	11,914	5,750	Amount received	549,950	549,950
Available balance	<u>\$ 15,109</u>	<u>\$ 21,273</u>	Available balance	<u>\$ 50</u>	<u>\$ 50</u>
Debt outstanding balance	\$ 11,914	\$ 6,214	Debt outstanding balance	\$ 549,950	\$ 549,950
Maturity Date	June 30, 2033		Maturity Date	August 14, 2014	
			3. Fuel Financing (Citibank):		
			Line of credit	\$ 150,000	\$ 150,000
			Amount received	146,042	146,042
			Available amount	<u>\$ 3,958</u>	<u>\$ 3,958</u>
			Debt outstanding balance	\$ 146,042	\$ 146,042
			Maturity Date	January 10, 2014	
			4. Collateral SWAP - (GDB):		
			Line of credit	\$ 100,000	\$ 100,000
			Amount received	35,133	35,133
			Available balance	<u>\$ 64,867</u>	<u>\$ 64,867</u>
			Debt outstanding balance	\$ 35,133	\$ 35,133
			Maturity Date	December 31, 2014	

Interim Operational and Financial Information Subject to Change

E. Necessary Maintenance Expenses ¹
(in thousand dollars)

	FEBRUARY					
	Month ²			Fiscal Year-to-Date ³		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Production	\$ 7,438	\$ 2,065	(72.2)	\$ 59,504	\$ 25,425	(57.3) #
Transmission	1,064	(22,455)	(2,210.4)	8,512	(15,813)	(285.8) #
Distribution	5,952	29,364	393.3	47,616	62,882	32.1 #
Other	3,747	(134)	(103.6)	29,976	1,307	(95.6) #
Total	\$ 18,201	\$ 8,840	(51.4)	\$ 145,608	\$ 73,801	(49.3) #
Internal Funds	(28,729)	0	(100.0)	(138,738)	32,637	(123.5)
Percentage of Internal Funds to Investment in Capital Improvement Programs	-158%	0%				
Contribution AID for Construction		49			2,539	

	2018	2019
F. Highest debt coverage as of June 30	0.77	1.11

G. REA Projects

	Month	Fiscal Year-to-Date
Total investment	\$0	\$0
Families served	1	4,363

¹ Capital Improvement Program was suspended after filing of Title III of PROMESA. Only the necessary maintenance expenses will be presented.

² Monthly figures may vary significantly due to fluctuations in the availability of funds. For more accurate results, please refer to fiscal year-to-date figures.

³ Includes monthly overhead allocation.

STATISTICS OF ACCOUNTS RECEIVABLE FROM SALES OF ELECTRIC ENERGY ¹
(in thousand dollars)

	FEBRUARY		Increase (Decrease) %
	2019	2018	
General clients	1,088,037	1,077,906	0.9
Government (State and federal agencies and public corporations)	273,952	219,825	24.6
Total Accounts Receivable	<u>1,361,989</u>	<u>1,297,731</u>	5.0
Uncollectibles Reserve from state and federal and public corporations	<u>(934,889)</u>	<u>(719,058)</u>	30.0
Accounts Receivable after Reserve	<u>427,100</u>	<u>578,673</u>	(26.2)
Sales of electric energy (12 months)			
Revenues from sales	3,270,523	2,215,338	47.6
Indicators:			
A/R to Sales	13.1%	26.1%	(50.0)
Sales Days in A/R	48	95	(50.0)
Ratio of collections to sales:			
General clients:			
Sales	2,909,092	1,812,023	60.5
Collections	2,883,753	1,965,708	46.7
%Collection to Sales	99.1	108.5	(8.6)
Government:			
Sales net of municipalities, public lightning and exclusions	361,431	403,315	(10.4)
Collections	335,801	348,763	(3.7)
% Collection to Sales	92.91	86.47	7.4
Total:			
Sales net of municipalities, public lightning and exclusions	3,270,523	2,215,338	47.6
Collections	3,219,554	2,314,471	39.1
%Collection to Sales	98.4	104.5	(5.8)

¹ Source of information: Customer Service Department

PUERTO RICO ELECTRIC POWER AUTHORITY

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PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS
(in thousands)

	February 28 2019	June 30 2018
Current assets:		
Cash and cash equivalents		
General fund	\$ 60,558	\$ 65,779
Reserve for current expenses	239,835	266,245
Revenue fund	13	13
Working funds	1,787	1,726
Total cash and cash equivalents	<u>302,193</u>	<u>333,763</u>
Accounts receivable (Exhibit A)	1,383,761	1,345,995
Fuel oil inventory	185,406	169,852
Materials and supplies inventory	134,198	112,522
Prepayments and other (Exhibit B)	852,119	370,997
Total current assets	<u>2,857,677</u>	<u>2,333,129</u>
Non current receivables (Exhibit A)	<u>196,226</u>	<u>196,226</u>
Restricted Assets		
Cash held by trustees	(193,376)	556
Investments held by trustees		
Sinking funds - Interest	3,340	3,388
Non current restricted deposits held by trustees	5,432	5,427
Total investment held by trustees	<u>8,772</u>	<u>8,815</u>
Construction fund and other		
Construction fund	61,799	56,720
Investment held by REA	1,135	1,124
Reserve maintenance fund	16,515	16,364
Other restricted fund	5,221	5,174
Total construction fund and other	<u>84,670</u>	<u>79,382</u>
Total restricted assets	<u>(99,934)</u>	<u>88,753</u>
Utility Plant		
Electric plant in service	13,160,609	13,106,225
Less: accumulated depreciation	7,939,670	7,697,487
Net electric plant in service	5,220,939	5,408,738
Construction work in progress, including preliminary surveys of 17,133 and 17,133	667,683	646,145
Total utility plant	<u>5,888,622</u>	<u>6,054,883</u>
Deferred debits:		
Unamortized debt expense	(4,080)	(4,080)
Other	1,202,412	1,200,133
Total deferred debits	<u>1,198,332</u>	<u>1,196,053</u>
Total assets	<u>10,040,923</u>	<u>9,869,044</u>
Deferred outflows of resources	<u>96,555</u>	<u>96,555</u>
Total Assets and Deferred Outflows	<u>\$ 10,137,478</u>	<u>\$ 9,965,599</u>

STATEMENT OF NET POSITION
 LIABILITIES AND NET POSITION
 (in thousands)

	February 28 2019	June 30 2018
Liabilities and net position		
Current Liabilities		
Notes payable to banks	\$ 743,752	\$ 739,005
Accounts payable and accrued liabilities (Exhibit C)	1,846,991	1,402,842
Customer deposits, including accrued interest	33,665	29,634
Total current liabilities	<u>2,624,408</u>	<u>2,171,481</u>
Current liabilities payable from restricted assets		
Current portion of long-term debt	604,394	599,441
Notes payable from restricted assets	65,789	300,000
Accrued interest payable on bonds and notes	809,177	702,407
Other current liabilities (Exhibit C)	11,958	14,801
Total current liabilities from restricted assets	<u>1,491,318</u>	<u>1,616,649</u>
Non current liabilities		
Power revenue bonds, net of unamortized debt discount of (36,484) and (36,484)	7,809,753	7,809,753
Net pension liability	3,603,802	3,603,802
Non current portion, accounts payable and accrued sick leave	91,898	91,898
Accrued unfunded OPEB	123,813	123,813
Customer deposits - noncurrent	198,047	198,047
Total noncurrent liabilities	<u>11,827,313</u>	<u>11,827,313</u>
Total liabilities	<u>15,943,039</u>	<u>15,615,443</u>
Deferred inflows of resources:		
Deferred gain on pension valuation	58,309	58,309
Total net position (Deficit)	<u>(5,863,870)</u>	<u>(5,708,153)</u>
Total Liabilities and Net Position	<u>\$ 10,137,478</u>	<u>\$ 9,965,599</u>

PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENTS OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
(in thousands)

	MONTH		
	Budget February 2019	Actual February 2019	Actual February 2018
Operating revenues:			
Sales of electric energy	\$ 243,817	\$ 206,148	\$ 267,769
Total operating revenues	243,817	206,148	267,769
Other income	(3,687)	2,474	669
Total revenues	240,130	208,622	268,438
Expenses:			
Fuel cost	\$ 97,618	83,518	103,606
Purchased power	56,092	56,140	41,744
Other production	4,307	4,022	4,365
Transmission and distribution	9,985	10,139	13,664
Maintenance	15,650	11,088	16,667
Customer accounting and collection	8,713	6,367	9,804
Administrative and general	26,345	21,646	15,274
Subtotal expenses by function	218,710	192,920	205,124
Other post - employment benefits	653	-	-
Depreciation	31,237	30,469	30,256
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	39,048	37,962	38,892
Contribution to municipalities	6,042	5,788	5,133
Other appropriations	5,017	357	346
Bond discount and defeasance amortization	-	619	117
Total expenses	300,707	268,115	279,868
Contributed capital	983	49	-
Changes in net position	\$ (59,594)	\$ (59,444)	\$ (11,430)

STATEMENTS OF REVENUES, EXPENSES
AND CHANGES IN NET POSITION
(in thousands)

	FISCAL YEAR		
	Budget February 2019	Actual February 2019	Actual February 2018
Operating revenues:			
Sales of electric energy	\$ 2,142,683	\$ 2,225,740	\$ 1,788,763
Total operating revenues	<u>2,142,683</u>	<u>2,225,740</u>	<u>1,788,763</u>
Other income	(29,497)	16,884	(10,193)
Total revenues	<u>2,113,186</u>	<u>2,242,624</u>	<u>1,778,570</u>
Expenses:			
Fuel cost	858,120	925,403	781,740
Purchased power	465,912	440,438	320,249
Other production	34,456	34,465	35,726
Transmission and distribution	79,883	84,163	105,608
Maintenance	125,201	100,966	127,144
Customer accounting and collection	69,701	55,404	66,530
Administrative and general	210,761	148,333	93,009
Subtotal expenses by function	<u>1,844,034</u>	<u>1,789,172</u>	<u>1,530,006</u>
Other post - employment benefits	5,224	-	-
Depreciation	249,893	242,186	242,836
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	312,386	308,997	313,695
Contribution to municipalities	51,062	49,846	52,471
Other appropriations	44,109	5,727	2,768
Bond discount and defeasance amortization	-	4,953	933
Total expenses	<u>2,506,708</u>	<u>2,400,881</u>	<u>2,142,709</u>
Contributed capital	<u>7,866</u>	<u>2,539</u>	<u>453</u>
Changes in net position	<u>\$ (385,656)</u>	<u>\$ (155,718)</u>	<u>\$ (363,686)</u>

PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENTS OF REVENUES AND EXPENSES FOR REVENUE FUND
PURPOSES PER TRUST AGREEMENT
(in thousands)

	MONTH		
	Budget February 2019	Actual February 2019	Actual February 2018
Revenues:			
Sales of electric energy (Exhibit D)	\$ 253,431	\$ 217,202	\$ 278,424
Total operating revenues	253,431	217,202	278,424
Other income	(3,687)	2,474	669
Total revenues	249,744	219,676	279,093
Less: 1974 construction fund investment income and gain on sale of properties	42	64	2
Revenues - net	249,702	219,612	279,091
Current expenses:			
Fuel cost	97,618	83,518	103,606
Purchased power	56,092	56,140	41,744
Other production	4,307	4,022	4,365
Transmission and distribution	9,985	10,139	13,664
Maintenance	15,650	11,088	16,667
Customer accounting and collection	8,713	6,367	9,804
Administrative and general	26,345	21,646	15,274
Total current expenses	218,710	192,920	205,124
Net revenues (as defined)	30,992	26,692	73,967
Contractual obligations:			
Sinking fund appropriations -			
Interest on power revenue bonds ⁽¹⁾	33,500	33,500	34,815
Bond redemption account ⁽¹⁾	-	24,753	28,711
Interest on notes	5,548	4,461	4,077
Capital Improvements fund	(28,729)	2,336	1,662
Total contractual obligations	10,319	65,050	69,265
Balance	20,673	(38,358)	4,702
Provision for Contribution in Lieu of Taxes and other appropriations			
Contribution to municipalities	6,042	-	(6,299)
Other	14,631	11,411	11,001
Total provision for contribution and other	20,673	11,411	4,702
Deficiency from Operations	-	(49,769)	-
Remainder	\$ -	\$ -	\$ -

Footnotes:

⁽¹⁾ The 1974 Sinking Fund appropriation have been accrued but not transferred.

⁽²⁾ Internal funds have been accrued but not paid, nor transferred to Construction Fund. Actual amounts are maintained as part of General Fund, to provide a Reserve for Current Expenses.

STATEMENTS OF REVENUES AND EXPENSES FOR REVENUE FUND
PURPOSES PER TRUST AGREEMENT
(in thousands)

	FISCAL YEAR - TO DATE			TWELVE MONTHS ENDED		
	Budget February 2019	Actual February 2019	Actual February 2018	Budget June 2018	Actual February 2019	Actual February 2018
Revenues:						
Sales of electric energy (Exhibit D)	\$ 2,228,279	\$ 2,312,470	\$ 1,872,213	\$ 3,357,633	\$ 3,461,400	\$ 3,025,475
Total operating revenues	2,228,279	2,312,470	1,872,213	3,357,633	3,461,400	3,025,475
Other income	(29,497)	16,884	(10,193)	25,034	21,432	(62,059)
Total revenues	2,198,782	2,329,354	1,862,020	3,382,667	3,482,832	2,963,416
Less: 1974 construction fund investment income and gain on sale of properties	333	524	16	567	762	70
Revenues - net	2,198,449	2,328,830	1,862,004	3,382,100	3,482,070	2,963,346
Current expenses:						
Fuel cost	858,120	925,403	781,740	1,068,641	1,343,606	1,181,927
Purchased power	465,912	440,438	320,249	820,324	653,714	578,816
Other production	34,456	34,465	35,726	57,658	50,204	56,329
Transmission and distribution	79,883	84,163	105,608	151,495	110,798	152,739
Maintenance	125,201	100,966	127,144	197,310	133,191	178,125
Customer accounting and collection	69,701	55,404	66,530	107,690	80,701	97,061
Administrative and general	210,761	148,333	93,009	234,501	224,341	184,423
Total current expenses	1,844,034	1,789,172	1,530,006	2,637,619	2,596,555	2,429,420
Net revenues (as defined)	354,415	539,658	331,998	744,481	885,515	533,926
Contractual obligations:						
Sinking fund appropriations -						
Interest on power revenue bonds ⁽¹⁾	268,001	268,001	278,521	-	407,262	422,072
Bond redemption account ⁽¹⁾	-	198,023	229,690	-	312,868	308,811
Interest on notes	44,385	40,996	35,174	126,351	62,182	52,931
Capital Improvements fund	(138,738)	54,646	6,528	360,236	60,766	161,952
Total contractual obligations	173,648	561,666	549,913	486,587	843,078	945,766
Balance	180,767	(22,008)	(217,915)	257,894	42,437	(411,840)
Provision for Contribution in Lieu of Taxes and other appropriations						
Contribution to municipalities	51,062	10,241	(323,578)	72,474	18,186	(298,574)
Other	129,705	92,456	86,218	185,420	148,405	131,284
Total provision for contribution and other	180,767	102,697	(237,360)	257,894	166,591	(167,290)
Deficiency from Operations	-	(124,705)	19,445	-	(124,705)	(20,370)
Remainder	\$ -	\$ -	\$ -	\$ -	\$ 551	\$ (224,180)

Footnotes:

⁽¹⁾The 1974 Sinking Fund Appropriation have been accrued but not transferred.

⁽²⁾ Internal funds have been accrued but not paid, nor transferred to Construction Fund. Actual amounts are maintained as part of General Fund, to provide a Reserve for Current Expenses.

PUERTO RICO ELECTRIC POWER AUTHORITY

NET POSITION
(in thousands)

	February 2019	June 2018
Net Position		
Invested in utility plant, net related debt	\$ (2,195,120)	\$ (2,258,118)
Restricted for capital activity and debt service	(1,535,827)	(1,243,213)
Unrestricted	<u>(2,132,923)</u>	<u>(2,206,822)</u>
Total net position	<u>\$ (5,863,870)</u>	<u>\$ (5,708,153)</u>

ACCOUNTS RECEIVABLE
(in thousands)

Exhibit A

	February 2019	June 2018
Electric and related services:		
General clients	\$ 1,088,037	\$ 1,082,619
Recoveries under fuel adjustment and purchase power clause under or (over) billed	64,099	77,265
Unbilled services	293,350	298,170
Allowance for uncollectible accounts- General Client	<u>(706,019)</u>	<u>(704,363)</u>
Total General Clients	<u>739,467</u>	<u>753,691</u>
Government, including current and non current	1,050,377 ⁽¹⁾	992,320
Allowance for uncollectible accounts- Govement	<u>(228,881)</u>	<u>(228,881)</u>
Total Government	821,496	763,439
Claims Receivable from Insurance Companies & Other	(178)	(178)
Advances to Irrigation Systems - net	12,551	13,241
Accrued interest	2,082	2,071
Other	<u>4,569</u>	<u>9,957</u>
Total Accounts Receivable	1,579,987	1,542,221
Less: Government Account Receivable, non current portion	<u>196,226</u>	<u>196,226</u>
Total Accounts Receivable, current portion	<u>\$ 1,383,761</u>	<u>\$ 1,345,995</u>

(1) Excludes CILT set aside during fiscal year 2018-2019 and 2017-2018.

PREPAYMENTS AND OTHER
(in thousands)

Exhibit B	February 2019	June 2018
Claims Outstanding Related to Property Damages	\$ 810,194	\$ 357,840
Prepayments and other	<u>41,925</u>	<u>13,157</u>
Total	<u><u>\$ 852,119</u></u>	<u><u>\$ 370,997</u></u>

ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

(in thousands)

	February 2019	June 2018
Exhibit C		
Accounts payable - fuel oil and other	\$ 1,064,080	\$ 656,508
Accrued annual leave	39,371	40,666
Accrued sick leave	8,816	8,706
Accrued salaries and fringe benefits	3,155	3,983
Accrued Contribution in Lieu of Taxes	635,949	596,343
Accrued Actuarial Retirement	2,802	2,802
Reserve for injuries and damages	62,538	59,559
Accrued Contributions Federal Social Security	1,926	1,301
Income tax withheld at source	521	-
Health plan	-	4,466
Other	27,833	28,508
	1,846,991	1,402,842
Sub total current liabilities		
Other current payables from restricted assets		
Retention on Contract Work	4,889	2,831
Vouchered A/P construction	(145)	6,437
Contribution aid to construction	7,214	5,533
	11,958	14,801
Total other current payables from restricted assets		
Total current Liabilities	1,858,949	1,417,643
NON-CURRENT LIABILITIES		
Net Pension Liability	3,603,802	3,603,802
Accrued sick leave	91,898	91,898
Accrued Unfunded OPEB	123,813	123,813
	3,819,513	3,819,513
Total non current liabilities		
Total accounts payables and non current liabilities	\$ 5,678,462	\$ 5,237,156

(1) Excludes CILT set aside during fiscal year 2018-2019 and 2017-2018.

PUERTO RICO ELECTRIC POWER AUTHORITY
SALES OF ELECTRIC ENERGY
FEBRUARY 2019

Exhibit D

Class of Service	CLIENTS		KWHRS (in thousands)			
	Billed	Total	Billed	MONTHLY Unbilled	Adjustment ¹	Total
Residential	1,348,081	1,348,081	413,668	232,964	(284,263)	362,369
Commercial	123,153	123,153	505,945	306,108	(354,559)	457,494
Industrial	600	600	156,279	90,326	(100,935)	145,670
Public lighting	2,122	2,122	25,754	6,029	(6,934)	24,849
Other public authorit	2	2	2,638	1,179	(1,503)	2,314
Agricultural	1,146	1,146	1,920	1,026	(1,168)	1,778
Subtotal	1,475,104	1,475,104	1,106,204	637,632	(749,362)	994,474
Fuel oil adjustment						
Purchased power						
Subtotal	1,475,104	1,475,104	1,106,204	637,632	(749,362)	994,474
Unrecovered fuel oil cost-net						
Unrecovered purchased power cost-net						
Total	1,475,104	1,475,104	1,106,204	637,632	(749,362)	994,474

FISCAL YEAR-TO-DATE

Class of Service	Average Clients	Kwhrs. (thousands)	Revenue (thousand \$)	Kwhrs. per Client	Cents per Kwhr. Sold
Residential	1,344,294	4,105,741	272,947	3,054	6.65
Commercial	122,985	4,979,796	403,986	40,491	8.11
Industrial	603	1,366,094	78,651	2,265,496	5.76
Public lighting	2,128	206,674	42,332	97,121	20.48
Other public authorit	2	25,818	1,422	12,909,000	5.51
Agricultural	1,155	16,853	1,317	14,591	7.81
Subtotal	1,471,167	10,700,976	800,655	7,274	7.49
Fuel oil adjustment			1,030,308		9.48
Purchased Power			494,672		4.65
Subtotal	1,471,167	10,700,976	2,325,635	7,274	21.73
Unrecovered fuel oil cost-net			(16,346)		
Unrecovered purchased Power cost-net			3,181		
Subsidies			(86,730)		
Total	1,471,167	10,700,976	2,225,740	7,274	20.80

¹Unbilled previous month.

Interim Operational and Financial Information Subject to change

SALES OF ELECTRIC ENERGY

FEBRUARY 2019

Exhibit D

Class of Service	REVENUES (in thousand \$)				Kwhrs. per Client	Cents per Kwhr. Sold
	MONTHLY			Total		
	Billed	Unbilled	Adjustment ¹			
Residential	28,592	9,311	(11,464)	26,439	269	7.30
Commercial	37,333	21,043	(27,121)	31,255	3,715	6.84
Industrial	9,191	4,283	(4,816)	8,658	242,783	5.94
Public lighting	5,239	1,051	(1,222)	5,068	11,710	20.40
Other public authorities	155	53	(63)	145	1,157,234	6.27
Agricultural	132	55	(63)	124	1,551	6.97
Subtotal	80,642	35,796	(44,749)	71,689	674	7.21
Fuel oil adjustment	109,646	49,247	(59,096)	99,797		8.85
Purchased power	49,751	33,067	(38,096)	44,722		5.78
Subtotal	240,039	118,110	(141,941)	216,208	674	21.74
Unrecovered fuel oil cost-net				(11,807)		
Unrecovered purchased power cost-net				12,801		
Subsidies				(11,054)		
Total	240,039	118,110	(141,941)	206,148	674	20.73

¹Unbilled revenues from prior month