
MONTHLY REPORT
TO THE GOVERNING BOARD
SEPTEMBER 2011

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PUERTO RICO ELECTRIC POWER AUTHORITY

I. OPERATIONS HIGHLIGHTS

A. Production

	SEPTEMBER		Increase (Decrease) %
	2011-12	2010-11	
1. Generation (kWh in thousands)			
Month:			
PREPA - Steam and gas	1,386,400	1,327,368	4.4
PREPA - Hydro	19,160	19,840	(3.4)
Purchased power - gas	309,586	341,070	(9.2)
Purchased power - coal	234,612	324,483	(27.7)
Total	1,949,758	2,012,761	(3.1)
Fiscal year-to-date:			
PREPA - Steam and gas	4,090,408	4,096,922	(0.2)
PREPA - Hydro	44,581	47,921	(7.0)
Purchased power - gas	892,572	1,036,909	(13.9)
Purchased power - coal	809,022	970,667	(16.7)
Total	5,836,583	6,152,419	(5.1)
Twelve months:			
PREPA - Steam and gas	15,378,375	16,410,807	(6.3)
PREPA - Hydro	146,454	156,645	(6.5)
Purchased power - gas	3,442,190	3,666,371	(6.1)
Purchased power - coal	3,348,042	3,304,061	1.3
Total	22,315,061	23,537,884	(5.2)
2. Maximum hourly peak load (in MW)			
Month	3,244	3,300	(1.7)
Fiscal year-to-date	3,303	3,406	(3.0)
Twelve months	3,303	3,406	(3.0)
3. Sales (kWh in thousands)			
Month:			
Billed	1,634,668	1,662,386	(1.7)
Days billed	31.70	30.50	3.9
Fiscal year-to-date:			
Billed	4,783,432	4,925,266	(2.9)
Days billed	92.15	91.05	1.2
Twelve months:			
Billed	18,409,962	19,179,945	(4.0)
Days billed	365.0	365.0	
4. System efficiency (%)			
Month	79.9	81.9	(2.4)
Fiscal year-to-date	82.2	80.8	1.7
Twelve months	82.2	81.2	1.2
5. Average cost per barrel (\$)			
Month	116.09	81.14	43.1
Fiscal year-to-date	116.88	79.70	46.6
Twelve months	106.04	79.74	33.0
6. kWh/Barrel			
Month	628.47	629.68	(0.2)
Fiscal year-to-date	621.36	631.95	(1.7)
Twelve months	641.03	631.21	1.6
7. Heat rate (BTU/kWh) *			
Month	10,666	10,666	
Fiscal year-to-date	10,619	10,611	0.1
Twelve months	10,453	10,597	(1.4)

* Revised prior year.

PUERTO RICO ELECTRIC POWER AUTHORITY

8. Fuel consumption
(in thousands)

	2011-12		2010-11		Increase (Decrease) %	
	BBJ.	Cost	BBJ.	Cost	BBJ.	Cost
Month						
Steam	1,939	220,456	1,913	151,823	1.4	45.2
Gas	267	35,649	195	19,197	36.9	85.7
Natural Gas						
Total	<u>2,206</u>	<u>256,105</u>	<u>2,108</u>	<u>171,020</u>	4.6	49.8
Fiscal year-to-date:						
Steam	5,786	670,734	5,912	461,301	(2.1)	45.4
Gas	703	91,591	571	55,425	23.1	65.3
Natural Gas	94	7,054				
Total	<u>6,583</u>	<u>769,379</u>	<u>6,483</u>	<u>516,726</u>	1.5	48.9
Twelve months:						
Steam	21,254	2,222,879	23,242	1,810,450	(8.6)	22.8
Gas	2,643	314,106	2,757	262,589	(4.1)	19.6
Natural Gas	93	7,054				
Total	<u>23,990</u>	<u>2,544,039</u>	<u>25,999</u>	<u>2,073,039</u>	(7.7)	22.7

SEPTEMBER

B Client Service	2011	2010	Increase (Decrease) %
1 Service complaints per thousand clients	11.40	9.12	25.1
2 Disconnections for nonpayment per thousand clients	9.93	7.51	32.2
C. Distribution System			
1. Interruption frequency index			
Total interruptions per thousand clients served	0.04	0.06	(37.2)
2. Interruption duration index			
Average interruption time per clients served (minutes)	4.78	8.80	(45.7)
3 Clients per interruption	42	70	(40.0)
4 Time per interruption (minutes)	232	185	25.0

D. Personnel

		SEPTEMBER		Increase (Decrease)
		2011	2010	
Management Conf. / Carr.	Reg.	2,632	2,653	(21)
	Temp.	5	1	4
U.T.I.E.R.	Reg.	4,629	4,802	(173)
	Temp.	74	25	49
	Emerg.	11	18	(7)
U.I.T.I.C.E.	Reg.	901	918	(17)
	Temp.			
U.E.P.I.	Reg.	366	375	(9)
	Temp.			
U.P.A.E.E.	Reg.	6	6	
	Temp.			
Total		8,624	8,798	(174)

II. FINANCIAL HIGHLIGHTS

A. Revenue data

1. Sales of electric energy per classes
(including unbilled adjustment)
(in thousands)

	SEPTEMBER					
	Month			Fiscal Year-to-Date		
	2011	2010	Increase (Decrease) %	2011-12	2010-11	Increase (Decrease) %
kWh sales:						
Residential	583,952	629,873	(7.3)	1,809,031	1,884,576	(4.0)
Commercial	719,682	747,939	(3.8)	2,195,550	2,251,797	(2.5)
Industrial	233,921	240,397	(2.7)	704,083	741,386	(5.0)
Others	20,398	29,622	(31.1)	87,019	91,952	(5.4)
Total	<u>1,557,953</u>	<u>1,647,831</u>	(5.5)	<u>4,795,683</u>	<u>4,969,711</u>	(3.5)
Basic revenues:						
Residential	30,625	31,133	(1.6)	92,937	93,742	(0.9)
Commercial	47,477	49,839	(4.7)	145,486	148,659	(2.1)
Industrial	8,395	9,036	(7.1)	28,332	30,851	(8.2)
Others	3,739	4,565	(18.1)	13,588	14,042	(3.2)
Total	<u>90,236</u>	<u>94,573</u>	(4.6)	<u>280,343</u>	<u>287,294</u>	(2.4)
Fuel adjustment:						
Residential	110,111	75,499	45.8	334,995	227,557	47.2
Commercial	134,305	87,626	53.3	397,498	263,971	50.6
Industrial	39,838	25,900	53.8	117,108	79,353	47.6
Others	3,799	3,599	5.6	15,855	11,236	41.1
Total	<u>288,053</u>	<u>192,624</u>	49.5	<u>865,456</u>	<u>582,117</u>	48.7
Purchased power:						
Residential	23,890	25,184	(5.1)	72,804	75,738	(3.9)
Commercial	29,024	29,239	(0.7)	86,859	87,933	(1.2)
Industrial	8,750	8,583	1.9	25,546	26,301	(2.9)
Others	886	1,176	(24.7)	3,647	3,707	(1.6)
Total	<u>62,550</u>	<u>64,182</u>	(2.5)	<u>188,856</u>	<u>193,679</u>	(2.5)
Total revenues:						
Residential	164,626	131,816	24.9	500,736	397,037	26.1
Commercial	210,806	166,704	26.5	629,843	500,563	25.8
Industrial	56,983	43,519	30.9	170,986	136,505	25.3
Others	8,424	9,340	(9.8)	33,090	28,985	14.2
Total	<u>440,839</u>	<u>351,379</u>	25.5	<u>1,334,655</u>	<u>1,063,090</u>	25.5

	SEPTEMBER					
	Month			Fiscal Year-to-Date		
	2011	2010	Increase (Decrease) %	2011-12	2010-11	Increase (Decrease) %
2. Cents per kWh						
Basic revenues:						
Residential	5.24	4.94	6.1	5.14	4.97	3.4
Commercial	6.60	6.66	(0.9)	6.63	6.60	0.5
Industrial	3.59	3.76	(4.5)	4.02	4.16	(3.4)
Others	18.33	15.41	18.9	15.61	15.27	2.2
Total	5.79	5.74	0.9	5.85	5.78	1.2
Fuel adjustment:						
Residential	18.86	11.99	57.3	18.52	12.08	53.3
Commercial	18.66	11.72	59.2	18.10	11.72	54.4
Industrial	17.03	10.77	58.1	16.63	10.70	55.4
Others	18.63	12.15	53.3	18.23	12.22	49.2
Total	18.50	11.69	58.3	18.04	11.71	54.1
Purchased power:						
Residential	4.09	4.00	2.3	4.02	4.02	
Commercial	4.03	3.91	3.1	3.96	3.91	1.3
Industrial	3.74	3.57	4.8	3.63	3.55	2.3
Others	4.34	3.97	9.3	4.19	4.03	4.0
Total	4.01	3.89	3.1	3.94	3.90	1.0
Total revenues:						
Residential	28.19	20.93	34.7	27.68	21.07	31.4
Commercial	29.29	22.29	31.4	28.69	22.23	29.1
Industrial	24.36	18.10	34.6	24.28	18.41	31.9
Others	41.30	31.53	31.0	38.03	31.52	20.7
Total	28.30	21.32	32.7	27.83	21.39	30.1
3. Clients:						
Residential	1,342,009	1,340,868	0.1	1,342,459	1,340,185	0.2
Commercial	129,076	129,637	(0.4)	129,201	129,577	(0.3)
Industrial	740	785	(5.7)	745	789	(5.6)
Others	3,509	3,541	(0.9)	3,510	3,539	(0.8)
Total	<u>1,475,334</u>	<u>1,474,831</u>		<u>1,475,915</u>	<u>1,474,090</u>	0.1
4. Average kWh per client:						
Residential	435	470	(7.4)	1,348	1,406	(4.2)
Commercial	5,576	5,769	(3.4)	16,993	17,378	(2.2)
Industrial	316,109	306,238	3.2	945,078	939,653	0.6
Others	5,813	8,365	(30.5)	24,792	25,982	(4.6)
Total	1,056	1,117	(5.5)	3,249	3,371	(3.6)

PUERTO RICO ELECTRIC POWER AUTHORITY

II. FINANCIAL HIGHLIGHTS

A. Revenue data

1. Sales of electric energy per government classes
(in thousands)

	SEPTEMBER					
	Month		Increase (Decrease) %	Fiscal Year-to-Date		Increase (Decrease) %
	2011	2010		2011-12	2010-11	
KWh sales:						
Residential	60	47	27.7	167	102	63.7
Commercial	237,755	229,337	3.7	676,466	665,302	1.7
Industrial	571	133	*	1,337	829	61.3
Others	23,701	27,671	(14.3)	82,121	83,637	(1.8)
Total	<u>262,087</u>	<u>257,188</u>	1.9	<u>760,091</u>	<u>749,870</u>	1.4
Basic revenues:						
Residential	3	2	50.0	8	5	60.0
Commercial	15,260	15,043	1.4	43,758	43,753	
Industrial	39	22	77.3	118	71	66.2
Others	4,188	4,480	(6.5)	13,396	13,446	(0.4)
Total	<u>19,490</u>	<u>19,547</u>	(0.3)	<u>57,280</u>	<u>57,275</u>	
Fuel adjustment:						
Residential	12	6	*	33	13	*
Commercial	44,749	26,206	70.8	122,927	76,522	60.6
Industrial	103	14	*	244	89	*
Others	4,684	3,317	41.2	15,669	10,088	55.3
Total	<u>49,548</u>	<u>29,543</u>	67.7	<u>138,873</u>	<u>86,712</u>	60.2
Purchased power:						
Residential	3	2	50.0	7	4	75.0
Commercial	9,145	9,035	1.2	25,058	25,179	(0.5)
Industrial	21	5	*	47	29	62.1
Others	973	1,145	(15.0)	3,188	3,320	(4.0)
Total	<u>10,142</u>	<u>10,187</u>	(0.4)	<u>28,300</u>	<u>28,532</u>	(0.8)
Total revenues:						
Residential	18	10	80.0	48	22	*
Commercial	69,154	50,284	37.5	191,743	145,454	31.8
Industrial	163	41	*	409	189	*
Others	9,845	8,942	10.1	32,253	26,854	20.1
Total	<u>79,180</u>	<u>59,277</u>	33.6	<u>224,453</u>	<u>172,519</u>	30.1
2. Clients:						
Residential	12	34	(64.7)	9	31	(71.0)
Commercial	21,935	21,887	0.2	21,944	21,884	0.3
Industrial	7	3	*	7	4	75.0
Others	2,249	2,262	(0.6)	2,249	2,266	(0.8)
Total	<u>24,203</u>	<u>24,186</u>	0.1	<u>24,209</u>	<u>24,185</u>	0.1

Statistical and financial data from the Government sector is segregated from the original sales reports prepared by the Client Service Directorate. This information will be presented in this format, until the new Client Service System (CC&B) is available to provide the fully detailed statistical data.

*Over 100%

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B. Result of operations-budget comparison
(in million dollars)

	SEPTEMBER 2011					
	Month			Fiscal Year-to-Date		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Basic charges	94.6	90.2	(4.7)	287.6	280.3	(2.5)
Fuel adjustment	277.1	288.1	4.0	824.9	865.5	4.9
Purchased power	<u>70.4</u>	<u>62.5</u>	(11.2)	<u>214.2</u>	<u>188.8</u>	(11.9)
Revenues from sales	442.1	440.8	(0.3)	1,326.7	1,334.6	0.6
Other	<u>1.5</u>	<u>0.6</u>	(60.0)	<u>4.5</u>	<u>8.0</u>	77.8
Total revenues	<u>443.6</u>	<u>441.4</u>	(0.5)	<u>1,331.2</u>	<u>1,342.6</u>	0.9
Fuel	245.9	256.1	4.1	731.9	769.4	5.1
Purchased power	62.6	55.8	(10.9)	190.7	168.1	(11.9)
Other expenses	<u>64.4</u>	<u>78.0</u>	21.1	<u>193.2</u>	<u>206.3</u>	6.8
Total current expenses	372.9	389.9	4.6	1,115.8	1,143.8	2.5
1974 - sinking fund appropriations	40.6	40.5	(0.2)	121.4	121.3	(0.1)
Reserve Maintenance Fund	0.4			1.2		
Self Insurance Fund	0.8			2.5		
Interest on notes	0.6	0.1	(83.3)	1.8	0.4	(77.8)
Internal funds	11.4			37.6	15.7	(58.2)
Contribution to municipalities	14.1	7.0	(50.4)	42.4	50.2	18.4
Other appropriations	<u>2.8</u>	<u>3.9</u>	39.3	<u>8.5</u>	<u>11.2</u>	31.8
Total	<u>443.6</u>	<u>441.4</u>	(0.5)	<u>1,331.2</u>	<u>1,342.6</u>	0.9

EXPLANATION OF MAJOR VARIATIONS

1. Purchase power revenue and expense decreased for the month and fiscal year-to-date due to a lower cost per MWh from cogenerators than budgeted.
2. The other revenues for the fiscal year-to-date increased due to a higher market value of investments than budgeted.
3. Interest on notes for the month and fiscal year-to-date decreased due to lower interest rates than budgeted.
4. Internal funds for the fiscal year-to-date decreased due to less available funds than budgeted.
5. Contribution to municipalities for the fiscal year-to-date increased due to a higher electric power consumption than budgeted.
6. Other appropriations for the month and fiscal year-to-date increased due to more funds assigned to residential clients' subsidy than budgeted.

C. Result of operations-as compared to last year
(in million dollars)

	SEPTEMBER					
	Month			Fiscal Year-to-Date		
	2011	2010	Increase (Decrease) %	2011-12	2010-11	Increase (Decrease) %
Basic charges	90.2	94.6	(4.7)	280.3	287.3	(2.4)
Fuel adjustment	288.1	192.6	49.6	865.5	582.1	48.7
Purchased power	62.5	64.2	(2.6)	188.8	193.7	(2.5)
Revenues from sales	440.8	351.4	25.4	1,334.6	1,063.1	25.5
Other	0.6	1.1	(45.5)	8.0	3.5	*
Total revenues	<u>441.4</u>	<u>352.5</u>	25.2	<u>1,342.6</u>	<u>1,066.6</u>	25.9
Fuel	256.1	171.0	49.8	769.4	516.7	48.9
Purchased power	55.8	57.3	(2.6)	168.1	172.8	(2.7)
Other expenses	78.0	73.9	5.5	206.3	204.5	0.9
Total current expenses	389.9	302.2	29.0	1,143.8	894.0	27.9
1974 - sinking fund appropriations	40.5	40.4	0.2	121.3	121.1	0.2
Reserve Maintenance Fund						
Interest on notes	0.1	0.1		0.4	0.4	
Internal funds				15.7	4.4	*
Contribution to municipalities	7.0	6.6	6.1	50.2	37.2	34.9
Other appropriations	3.9	3.2	21.9	11.2	9.5	17.9
Total	<u>441.4</u>	<u>352.5</u>	25.2	<u>1,342.6</u>	<u>1,066.6</u>	25.9

EXPLANATION OF MAJOR VARIATIONS

1. The increase in the fuel adjustment and expense for the month and fiscal year-to-date was due to a higher price per barrel of oil than prior year.
2. The other revenues for the fiscal year-to-date increased due to a higher market value of investments than prior year.
3. Internal funds for the fiscal year-to-date increased due to more available funds than prior year.
4. Contribution to municipalities for the fiscal year-to-date increased due to a higher electric power consumption than prior year.
5. Other appropriations for the month and fiscal year-to-date increased due to more funds assigned to residential clients' subsidy than prior year.

*Over 100%

D. Notes Payable
(in thousand dollars)

SEPTEMBER

Construction Financing

	2011	2010
1. Rehabilitation Isabela Dam (rDIB):		
Line of credit	25,354	25,354
Amount received	<u>750</u>	<u>0</u>
Available balance	<u>9,011</u>	<u>9,761</u>
Debt outstanding balance	750	0
Maturity Date	June 30, 2018	

Operational Financing

	2011	2010
1. Residential Fuel Subsidy (BPPR):		
Line of credit	41,585	41,585
Amount received	<u>41,585</u>	<u>41,585</u>
Available balance	<u>0</u>	<u>0</u>
Debt outstanding balance	10,754	16,363
Maturity Date	November 30, 2013	
2. Municipalities Settlement Agreement :		
Line of credit	64,208	64,208
Amount received	<u>64,208</u>	<u>64,208</u>
Available balance	<u>0</u>	<u>0</u>
Debt outstanding balance	27,433	36,758
Maturity Date	June 30, 2014	
3. Fuel Financing (Scotiabank)		
Line of credit	150,000	0
Amount received	<u>150,000</u>	<u>0</u>
Available amount	<u>0</u>	<u>0</u>
Debt outstanding balance	150,000	0
Maturity Date	June 15, 2012	
4. Basis Swap Collateral (GDB) :		
Line of credit	150,000	150,000
Amount received	<u>0</u>	<u>0</u>
Available balance	<u>150,000</u>	<u>150,000</u>
Debt outstanding balance	0	0
Maturity Date	December 31, 2010	
5. Gasoducto del Sur:		
Line of credit	35,000	35,000
Amount received	<u>26,485</u>	<u>26,272</u>
Available balance	<u>8,515</u>	<u>8,728</u>
Debt outstanding balance	26,485	26,272
Maturity Date	August 17, 2011	
6. Fuel Financing (Citibank) :		
Line of credit	200,000	200,000
Amount received	<u>100,000</u>	<u>94,346</u>
Available balance	<u>160,000</u>	<u>105,654</u>
Debt outstanding balance	100,000	94,346
Maturity Date	July 13, 2012	

F Capital Improvements Program
(in thousand dollars)

SEPTEMBER 2011						
	Month **			Fiscal Year-to-Date***		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Production	8,695	16,393	88.5	26,085	35,368	35.6
Transmission	6,343	6,566	3.5	19,029	17,762	(6.7)
Distribution	7,267	11,580	59.4	21,801	29,053	33.3
Other	4,904	7,090	44.6	14,712	14,220	(3.3)
Undistributed Overhead						
Total	27,209	41,629	53.0	81,627	96,403	18.1
Internal Funds	11,445			37,578	15,689	
Percentage of Internal Funds to Investment in Capital Improvements Programs*	42%			41%	16%	
Contribution AID for Construction		71			1,168	

	2011	2010
F Highest debt coverage as of September 30	1.30	1.35

G. REA Projects

	Month	Fiscal Year-to-Date
Total investment	\$4,362	\$11,703
Families served	1	3

*A minimum in the internal funds contribution of 25% has been recommended by the Consulting Engineers.

**Monthly figures may vary significantly due to fluctuations in the availability of funds. For more accurate results, please refer to fiscal year-to-date figures.

***Includes quarterly overhead allocation.

PUBLIC SERVICE ELECTRIC POWER AUTHORITY

STATISTICS OF ACCOUNTS RECEIVABLE FROM SALES OF ELECTRIC ENERGY
(in thousand dollars)

	SEPTEMBER		Increase (Decrease) %
	2011	2010	
General clients	788,187	618,757	27.4
Government	500,123	431,771	15.8
Subtotal	<u>1,288,310</u>	<u>1,050,528</u>	22.6
Plus:			
Subsidy (Act 106 of 1974)*	<u>12,653</u>	<u>12,653</u>	
Total adjusted accounts receivable	<u><u>1,300,963</u></u>	<u><u>1,063,181</u></u>	22.4
Sales of electric energy (12 months)			
Revenues from sales **	4,650,043	4,173,863	11.4
kWh (including subsidy)	18,327,382	19,126,747	(4.2)
Indicators:			
A. Ratio of accounts receivable to sales (%)	27.7	25.2	10.1
B. Ratio of accounts receivable to sales (%) (including subsidy)	27.8	25.3	10.0
C. Sales days in accounts receivable	101	92	10.1
D. Sales days in accounts receivable (including subsidy)	102	92	10.0
E. Ratio of collections to sales of electric energy:			
General clients:			
Sales**	3,851,275	3,471,354	10.9
Collections	3,705,595	3,436,321	7.8
Percent	96.2	99.0	(2.8)
Government:			
Sales	798,768	702,509	13.7
Collections***	702,403	653,502	7.5
Percent	87.9	93.0	(5.5)
Percent of total sales	94.8	98.0	(3.3)

* The residential clients' subsidy is paid by the Commonwealth Government in annual installments of \$6.3 millions.

** Excludes residential clients' subsidy of \$27,677 and \$29,334, for the 12 months ended September 2011 and September 2010, respectively.

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BALANCE SHEETS
ASSETS
(in thousands)

	September 30 2011	June 30 2011
Current assets:		
Cash and cash equivalents		
General fund	\$ 53,457	\$ 72,402
Revenue fund	14	14
Working funds	651	910
Total cash and cash equivalents	54,122	73,326
Accounts receivable (Exhibit A)	1,272,370	1,184,279
Fuel oil inventory	203,899	228,007
Materials and supplies inventory	193,273	196,649
Prepayments and other (Exhibit B)	22,237	(3,765)
Total current assets	1,745,901	1,678,496
Non current receivables (Exhibit A)	95,408	95,407
Restricted Assets		
Cash held by trustees	9,627	313,531
Investments held by trustees		
Sinking funds - interest	114,306	153,958
Sinking funds - principal	46,405	-
Non current restricted deposits held by trustees	465,962	462,548
Total investment held by trustees	626,673	616,506
Construction fund and other		
Construction fund	223,032	224,332
Investment held by REA	1,099	2,020
Reserve maintenance fund	15,737	15,692
Other restricted fund	1,900	1,900
PREPA Client fund	501	500
Total construction fund and other	242,269	244,444
Total restricted assets	878,569	1,174,481
Utility Plant		
Electric plant in service	11,133,325	11,056,977
Less: accumulated depreciation	5,370,408	5,270,657
Net electric plant in service	5,762,917	5,786,320
Construction work in progress, including preliminary surveys of \$21,907 and \$22,247	1,050,768	1,013,358
Total utility plant	6,813,685	6,799,678
Other Properties		
Deferred debits:		
Unamortized debt expense	60,003	60,961
Other	113,418	119,949
Total deferred debits	173,421	180,910
Total assets	\$ 9,706,984	\$ 9,928,972

BALANCE SHEETS
LIABILITIES
(in thousands)

	September 30 2011	June 30 2011
Liabilities and net assets		
Current Liabilities		
Notes payable to banks	\$ 290,363	\$ 192,788
Accounts payable and accrued liabilities (Exhibit C)	1,214,375	1,202,201
Customer deposits, including accrued interest	39,694	39,505
Total current liabilities	1,544,432	1,434,494
Current liabilities payable from restricted assets		
Current portion of long-term debt	183,724	358,552
Notes payable from restricted assets	-	-
Accrued interest payable on bonds and notes	96,541	183,314
Other current liabilities (Exhibit C)	56,704	69,408
Total current liabilities from restricted assets	336,969	611,274
Non current liabilities		
Power revenue bonds, net of unamortized debt discount of \$343,797 and \$343,797	7,571,841	7,571,841
Notes payable	25,059	25,059
Non current portion, accounts payable and accrued sick leave	139,904	139,904
Accrued Unfunded OPEB	194,283	187,350
Customer deposits - Noncurrent	136,274	136,274
Total noncurrent liabilities	8,067,361	8,060,428
Total liabilities	9,948,762	10,106,196
Net assets	(241,778)	(177,224)
Total liabilities and net assets	\$ 9,706,984	\$ 9,928,972

PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENTS OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS
(in thousands)

	MONTH		
	Budget September 2011	Actual September 2011	Actual September 2010
Operating revenues:			
Sales of electric energy	\$ 442,119	\$ 440,839	\$ 351,379
Rural electrification	-	-	-
Total operating revenues	442,119	440,839	351,379
Other income	1,580	548	1,251
Total revenues	<u>443,699</u>	<u>441,387</u>	<u>352,630</u>
Expenses:			
Fuel cost	245,871	256,105	171,020
Purchased power	62,629	55,806	57,267
Fuel extra expenses claimed	-	-	-
Other production	5,124	6,719	6,003
Transmission and distribution	13,238	19,009	18,155
Maintenance	20,003	23,286	23,251
Customer accounting and collection	9,582	11,655	11,405
Administrative and general	16,446	17,282	14,744
Interest charges	-	-	340
Subtotal expenses by function	372,893	389,862	302,185
Other Post employment benefits	2,415	2,311	2,216
Depreciation	33,202	34,021	31,000
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	32,051	30,421	31,064
Contribution to municipalities	20,076	20,431	16,822
Other appropriations	2,851	3,914	3,184
Bond Discount and Defeasance Amortization	528	528	577
Total expenses	<u>464,016</u>	<u>481,488</u>	<u>387,048</u>
Contributed capital	2,000	2,348	31,421
Changes in net assets	<u>\$ (18,317)</u>	<u>\$ (37,753)</u>	<u>\$ (2,997)</u>

STATEMENTS OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS
(in thousands)

	FISCAL YEAR		
	Budget 2011-2012	Actual 2011-2012	Actual 2010-2011
Operating revenues:			
Sales of electric energy	\$ 1,326,701	\$ 1,334,654	\$ 1,063,090
Rural electrification	-	-	-
Total operating revenues	1,326,701	1,334,654	1,063,090
Other income	4,740	7,993	3,701
Total revenues	1,331,441	1,342,647	1,066,791
Expenses:			
Fuel cost	731,910	769,379	516,726
Purchased power	190,691	168,109	172,824
Fuel extra expenses claimed	-	-	-
Other production	15,372	18,789	16,885
Transmission and distribution	39,714	50,457	48,543
Maintenance	60,009	61,512	65,730
Customer accounting and collection	28,746	30,373	28,250
Administrative and general	49,338	45,131	44,013
Interest charges	-	-	1,047
Subtotal expenses by function	1,115,780	1,143,750	894,018
Other post employment benefits	7,245	6,933	6,647
Depreciation	99,606	101,580	92,606
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	96,153	91,222	93,252
Contribution to municipalities	60,228	61,798	48,952
Other appropriations	8,553	11,236	9,464
Bond discount and defeasance amortization	1,584	1,585	1,731
Total expenses	1,389,149	1,418,104	1,146,670
Contributed capital	6,000	10,903	84,557
Changes in net assets	\$ (51,708)	\$ (64,554)	\$ 4,678

STATEMENTS OF REVENUES AND EXPENSES FOR REVENUE FUND
PURPOSES PER TRUST AGREEMENT
(in thousands)

	MONTH		
	Budget September 2011	Actual September 2011	Actual September 2010
Revenues:			
Sales of electric energy (Exhibit D)	\$ 442,119	\$ 440,839	\$ 351,379
Rural electrification	-	-	-
Total operating revenues	<u>442,119</u>	<u>440,839</u>	<u>351,379</u>
Other income	1,580	2,896	32,672
Total revenues	<u>443,699</u>	<u>443,735</u>	<u>384,051</u>
Less: 1974 construction fund investment income and gain on sale of properties	64	2,354	31,544
Revenues - net	<u>443,635</u>	<u>441,381</u>	<u>352,507</u>
Current expenses:			
Fuel cost	245,871	256,105	171,020
Purchased power	62,629	55,806	57,267
Fuel extra expense claimed	-	-	-
Other production	5,124	6,719	6,003
Transmission and distribution	13,238	19,009	18,155
Maintenance	20,003	23,286	23,251
Customer accounting and collection	9,582	11,655	11,405
Administrative and general	16,446	17,282	14,744
Interest charges	-	-	341
Total current expenses	<u>372,893</u>	<u>389,862</u>	<u>302,186</u>
Net revenues (as defined)	<u>70,742</u>	<u>51,519</u>	<u>50,321</u>
Contractual obligations:			
Sinking fund appropriations -			
Interest on power revenue bonds	24,978	31,450	30,956
Int on Pow. Rev. Fund - CR Bal Serie RR	-	(6,471)	(5,171)
Bond redemption account	15,467	15,467	14,621
Reserve Account Fund	-	-	-
Reserve maintenance fund	417	-	-
Self Insurance Fund	833	-	-
Interest on notes	601	142	108
Capital Improvements fund	11,445	-	-
Total contractual obligations	<u>53,741</u>	<u>40,588</u>	<u>40,514</u>
Balance	<u>17,001</u>	<u>10,931</u>	<u>9,807</u>
Provision for Contribution in Lieu of Taxes and other appropriations			
Contribution to municipalities	14,150	7,018	6,623
Other	2,851	3,913	3,184
Total provision for contribution and other	<u>17,001</u>	<u>10,931</u>	<u>9,807</u>
Remainder	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

STATEMENT OF NET ASSETS
(in thousands)

	September 2011	June 2011
Net Assets		
Invested in utility plant, net related debt	\$ 15,031	\$ (43,797)
Restricted for capital activity and debt service	57,904	125,288
Unrestricted	<u>(314,713)</u>	<u>(258,715)</u>
Balance at month ended	<u>\$ (241,778)</u>	<u>\$ (177,224)</u>

ACCOUNTS RECEIVABLE
(in thousands)

Exhibit A	September 30 2011	June 30 2011
Electric and related services:		
Government	\$ 411,042	\$ 375,022
General clients	779,740	720,133
Recoveries under fuel adjustment and purchase power clause under or (over) billed	9,817	28,329
Unbilled services	215,378	203,499
Commonwealth Government subsidy for certain residential clients	6,327	6,327
Allowance for uncollectible accounts	(216,749)	(214,126)
Claims Receivable from Insurance Companies & Other	37,777	37,649
Advances to Irrigation Systems - net	21,681	20,311
Other subsidies receivable from Commonwealth Government	-	-
Accrued interest	1,636	1,377
Other	5,721	5,758
Total	\$ 1,272,370	\$ 1,184,279
NON-CURRENT RECEIVABLES		
Government	\$ 89,082	\$ 89,081
Government subsidy for certain residential clients	6,326	6,326
Total	\$ 95,408	\$ 95,407

PUEI RICO ELECTRIC POWER AUTHORITY

PREPAYMENTS AND OTHER
(in thousands)

Exhibit B

	September 30 2011	June 30 2011
Prepayments and other	<u>\$ 22,237</u>	<u>\$ (3,765)</u>
Total	<u><u>\$ 22,237</u></u>	<u><u>\$ (3,765)</u></u>

ACCOUNTS PAYABLE AND ACCRUED LIABILITIES
(in thousands)

Exhibit C

	September 2011	June 2011
Accounts payable - fuel oil and other	\$ 852,444	\$ 854,196
Payable to Employees Retirement System	-	2,211
Accrued annual leave	60,731	60,609
Accrued sick leave	22,756	26,665
Accrued salaries and fringe benefits	17,834	7,911
Accrued Contribution in Lieu of Taxes	190,499	176,514
Reserve for injuries and damages	24,029	23,911
Accrued Contributions Federal Social Security	-	203
Income tax withheld at source	450	868
Health plan	10,063	13,188
Pension & Benefits deferred Employer Contribution	14,377	14,377
Other	21,192	21,548
	<u>1,214,375</u>	<u>1,202,201</u>
Sub total current liabilities		
Other current payables from restricted assets		
Retention on Contract Work	\$ 10,387	\$ 10,209
Vouchered A/P construction	21,006	34,199
Contribution aid to construction	25,311	25,000
	<u>56,704</u>	<u>69,408</u>
Total other current payables from restricted assets		
Total current Liabilities	<u>\$ 1,271,079</u>	<u>\$ 1,271,609</u>
 NON-CURRENT LIABILITIES		
Accrued sick leave	<u>\$ 162,660</u>	<u>\$ 166,569</u>
Total non current liabilities	<u>\$ 162,660</u>	<u>\$ 166,569</u>
Total accounts payables and non current liabilities	<u>\$ 1,433,739</u>	<u>\$ 1,438,178</u>

PUERTO RICO ELECTRIC POWER AUTHORITY

SALES OF ELECTRIC ENERGY

SEPTEMBER 2011

Exhibit D

Class of Service	CLIENTS			KWHRS (in thousands)					
	Billed	Unbilled	Total	MONTHLY			BIMONTHLY		Total
				Billed	Unbilled	Adjustment*	Unbilled	Adjustment*	
Residential	1,325,740	16269	1,342,009	615,473	291,544	(321,582)	(12,745)	11,261	583,952
Commercial	126,920	2,156	129,076	750,602	355,583	(386,764)	10,116	(9,854)	719,682
Industrial	740		740	242,482	114,837	(123,398)			233,921
Public lighting	2,119	102	2,221	19,468	9,215	(14,362)	662	(628)	14,355
Other public authorities	2		2	4,408	2,091	(2,550)			3,949
Agricultural	1,171	115	1,286	2,235	1,084	(1,189)	408	(444)	2,094
Subtotal	1,456,692	18,642	1,475,334	1,634,668	774,354	(849,845)	(1,559)	335	1,557,953
Fuel oil adjustment									
Purchased power									
Subtotal	1,456,692	18,642	1,475,334	1,634,668	774,354	(849,845)	(1,559)	335	1,557,953
Unrecovered fuel oil cost-net									
Unrecovered purchased power cost-net									
Total	1,456,692	18,642	1,475,334	1,634,668	774,354	(849,845)	(1,559)	335	1,557,953

FISCAL YEAR-TO-DATE

Class of Service	Average Clients	Kwhrs (thousands)	Revenue (thousand \$)	Kwhrs per Client	Cents Cents per Kwhr. Sold
Residential	1,342,459	1,809,031	92,937	1,348	5.14
Commercial	129,201	2,195,550	145,486	16,993	6.63
Industrial	745	701,083	28,332	945,078	4.02
Public lighting	2,221	67,160	12,588	30,239	18.74
Other public authorities	2	11,352	601	6,676,000	4.50
Agricultural	1,287	6,507	399	5,056	6.13
Subtotal	1,475,915	4,795,683	280,343	3,249	5.85
Fuel oil adjustment			891,179		18.04
Purchased Power			178,645		3.94
Subtotal	1,475,915	4,795,683	1,353,167	3,249	28.22
Unrecovered fuel oil cost-net			(28,724)		
Unrecovered purchased Power cost-net			10,211		
Total	1,475,915	4,795,683	1,334,654	3,249	27.83

*Unbilled previous month.

PUERTO RICO ELECTRIC POWER AUTHORITY

SALES OF ELECTRIC ENERGY

SEPTEMBER 2011

Exhibit D

REVENUES (in thousand \$)						Kwhrs per Client	Cents per Kwhr Sold
MONTHLY				BIMONTHLY			
Billed	Unbilled	Discount	Adjustment*	Unbilled	Total		
32,237	15,292	(13)	(16,479)	(411)	10,626	435	5.24
49,708	23,514		(25,675)	(70)	47,477	5,576	6.60
9,997	4,751	(758)	(5,595)		8,395	316,109	3.39
3,998	1,854		(2,445)	(1)	3,406	6,463	23.73
216	101		(110)		207	1,974,500	5.24
149	72		(80)	(16)	125	1,628	5.97
96,305	45,584	(771)	(50,381)	(498)	90,236	1,056	5.79
313,160	134,523		(159,044)	245	286,822		18.50
63,633	30,761		(29,924)	35	64,505		4.01
471,038	210,868	(771)	(239,354)	(218)	441,563	1,056	28.34
					1,231		
					(1,955)		
<u>471,038</u>	<u>210,868</u>	<u>(771)</u>	<u>(239,354)</u>	<u>(218)</u>	<u>440,839</u>	1,056	28.30