

FIRST AMENDMENT CONTRACT 2013-P00070 <sup>A</sup>

RENEWABLE POWER PURCHASE AND OPERATING AGREEMENT BETWEEN  
DESARROLLOS DEL NORTE d/b/a ATENAS SOLAR FARM AND THE PUERTO RICO  
ELECTRIC POWER AUTHORITY

APPEAR

AS FIRST PARTY: Puerto Rico Electric Power Authority, hereinafter referred to as PREPA, a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act 83 of May 2, 1941, as amended, represented in this act by its Executive Director, engineer Juan Francisco Alicea Flores, of legal age, married, and resident of Caguas, Puerto Rico.

AS SECOND PARTY: Desarrollos del Norte, Inc. d/b/a Atenas Solar Farm, hereinafter referred to as SELLER, a corporation organized and existing under the laws of Puerto Rico authorized to do business in Puerto Rico, represented in this act by its President, Jesús Joel Pérez Caraballo of legal age, single, executive and resident of San Juan, Puerto Rico by virtue of Corporate Resolution dated as of May 25 2014.

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the parties agree themselves, their personal representatives, and successors as follows:

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WHEREAS: The appearing parties executed on December 28, 2012 a Power Purchase and Operating Agreement (PPOA) for the development of a 20 MW photovoltaic solar energy system in Manatí, Puerto Rico (the Facility).

NOW THEREFORE, the Parties hereby agree to amend the following Articles of the PPOA:

1. Article 1, DEFINITIONS, is amended to include the term "Contracted Capacity" and defines it as follows: Contracted Capacity - means the maximum AC Capacity to be exported by SELLER at the Interconnection Point, which shall be 20 MW.
2. Article 5, Term, Section 5.1 is hereby amended by deleting the phrase "Twenty (20)" and replacing it with the phrase "Twenty-Five (25)".

3. Article 5, Term, Section 5.2 is hereby amended by deleting the first sentence "The Term of this Agreement may be extended by mutual agreement of the Parties for up to two consecutive periods of five (5) years each, following the expiration of the initial Twenty Agreement Year Term." and replacing it with the sentence "The Term of this Agreement may be extended by mutual agreement of the Parties for one consecutive period of five (5) years, following the expiration of the initial Twenty-Five (25) Agreement Year Term."
4. Articles 7, Dispatching and 8, Control and Operation of The Facility are hereby amended by deleting them in their entirety and replacing such Articles with the following language:

ARTICLE 7. DISPATCHING

- 7.1 PREPA agrees that the Facility will be designated as a "must run" unit (to the full extent of the Contracted Capacity) and will not be disconnected except to the extent necessary due to a Force Majeure or an Emergency that cannot be avoided or mitigated without the shutdown or disconnection of the Facility.
- 7.2 Notwithstanding Section 7.1, PREPA may require SELLER to disconnect the Facility or reduce the amount of Net Electrical Output by curtailment due to operating conditions that may affect safety margins or reliability levels in PREPA's electrical system; provided, however, any reduction in the level of Net Electrical Output required by PREPA hereunder shall be based upon and implemented in a manner consistent with Prudent Utility Practices. PREPA shall not be entitled to reduce Net Electrical Output under this Agreement due to (a) economic factors, (b) any inconvenience or other condition not expressly included in the preceding sentence, (c) any condition of any nature including those specified in the preceding sentence if PREPA is not promptly and prudently seeking a remedy to cure in accordance with Prudent Electrical Practices, and (d) any other circumstance that can be mitigated by PREPA through economic means. Some of these situations may include but are not limited to; power quality problems in 38 kV line, as well as outages and disconnections ("vias libres") of the abovementioned transmission center or line due to disturbances, maintenance and/or improvement.

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- 7.3 Notwithstanding Sections 7.1 and 7.2 above PREPA may also disconnect the Facility when the following conditions are present: (a) the Facility fails to comply with the requirements of APPENDIX E, MINIMUM TECHNICAL REQUIREMENTS FOR INTERCONNECTION OF PHOTOVOLTAIC (PV) FACILITIES. If PREPA has amended the requirements of APPENDIX E, then only if such amendment is applicable to the Facility pursuant to Section 9.13 and (x) the SELLER has received written notice of any such amendment; (y) SELLER has had an appropriate period of time to comply with any such amended requirement and (z) PREPA has agreed to reimburse SELLER for any costs in excess of the Modification Limit pursuant to Section 9.13; (b) SELLER fails to perform annual tests for compliance with the MINIMUM TECHNICAL REQUIREMENTS FOR INTERCONNECTION OF PHOTOVOLTAIC (PV) FACILITIES as required in Section 12.2, and (c) SELLER fails to keep the Facility PSS/E mathematical models current with the future versions of the PSS/E program thirty (30) Days after a PSS/E version upgrade is notified in writing by PREPA to SELLER, provided however that: (i) the notice includes all the necessary technical information to update the models, and (ii) the upgrade of these models is feasible in that time period. For the avoidance of doubt, any disconnection due to (a) and (b) above may be of an extended or permanent nature if not cured by SELLER in a timely manner. Any disconnection shall end promptly after SELLER cures such non-compliance.
- 7.4 The energy storage systems utilized to comply with the Section 7 Ramp Rate Control of MINIMUM TECHNICAL REQUIREMENTS FOR INTERCONNECTION OF PHOTOVOLTAIC (PV) FACILITIES requirement shall have a minimum nominal storage capacity of 20% of AC Contracted capacity; and for at least one minute, a minimum effective storage Capacity of 30% of AC contracted capacity. If these resources are not sufficient to manage a ramp event, the frequency response storage capacity will be used to the extent of its full nominal 10% capacity and its 15% effective capacity, for a minimum of 30% nominal capacity and 45% effective capacity. The parties will establish the procedures for the compliance with this requirement in the Agreed Operating Procedures.
- 7.5 Following the Commercial Operation Date, SELLER will provide to PREPA a non-binding estimate of short term, next Day and next week production,

based on the previous Day production, estimated strength of the solar radiation the next Day and week and based on the meteorological forecast for the region and site. The Parties shall include in the Agreed Operating Procedures the procedures and protocols necessary for providing said estimates.

- 7.6 PREPA acknowledges no intent to reduce Net Electrical Output by curtailment or disconnection under this Agreement outside of those described in this Article 7 and Article 8.

#### ARTICLE 8. CONTROL AND OPERATION OF THE FACILITY

- 8.1 SELLER shall, at least sixty (60) Days prior to the Commercial Operation Date, submit a written schedule of Scheduled Outages ("Scheduled Outage Program") for the remaining portion of the first Year of the Facility's operations and, if the Commercial Operation Date occurs after September 1, for the following Year, setting forth the proposed Scheduled Outage periods. Thereafter, SELLER shall submit to PREPA, in writing, by September 1 of each Year, its proposed Scheduled Outage Program for the next Year.

- 8.2 SELLER shall use commercially reasonable efforts to notify PREPA of any Non-Scheduled Outages at least twenty four (24) hours in advance and coordinate all Non-Scheduled Outages with PREPA.

- 8.3 If an Emergency is declared by PREPA, PREPA's dispatching centers may disconnect the Facility from PREPA's system to the extent permitted by Article 7. If a curtailment pursuant to Article 7 is declared by PREPA, PREPA's dispatching centers may curtail the Facility's output. The Facility will remain disconnected from PREPA's system following an Emergency until SELLER has received permission to reconnect from PREPA's dispatching center. Any disconnection or reduction in the Facility's output required by PREPA under this Agreement shall be of no greater scope and of no longer duration than is required by the Emergency or operating condition pursuant to Article 7, consistent with Prudent Utility Practices. Upon an Emergency or curtailment pursuant to Article 7 that results in any disconnection or reduction in the Facility's output, PREPA shall, as soon as practicable after the occurrence of the Emergency or operating

condition, provide written notice to SELLER describing the particulars of the occurrence and its estimated duration and shall diligently use all commercially reasonable efforts, consistent with Prudent Utility Practices, to remedy the Emergency or operating condition. In any situation where PREPA causes a reduction of Net Electrical output or a disconnection of the Facility, PREPA shall treat the Facility no less favorably than other facilities connected to PREPA's grid on such occurrences.

8.4 PREPA shall have no liability to SELLER in connection with any disconnection or reduction in the Facility's output required by PREPA under Section 7.1, Section 7.2 or Section 8.3 unless (a) the Facility is otherwise capable of generating and delivering electrical output, (b) Seller has provided PREPA with written notice of such capability, and (c) the duration of any such disconnection or curtailment (or combination thereof) has exceeded the applicable waiting period set forth in the next three sentences after delivery of SELLER's notice to PREPA. With respect to a disconnection or curtailment that is not attributable to severe weather conditions, the waiting period shall be the earliest to occur of (i) a maximum forty-eight (48) consecutive hours, (ii) forty-eight (48) hours in the aggregate during any thirty (30) Day period and (iii) one hundred eighty (180) hours in the aggregate during any Year. With respect to a disconnection or curtailment that is attributable to severe weather conditions, including a hurricane or tropical storm, the waiting period shall be the earlier to occur of (i) ten (10) consecutive Days and (ii) three hundred (300) hours in the aggregate during any Year. To the extent a disconnection or curtailment (or combination thereof) exceeds any of the time periods described in the preceding sentences (as applicable), then, notwithstanding anything in this Agreement to the contrary, PREPA shall pay SELLER for each hour of the curtailed energy after the waiting period in accordance with APPENDIX F, DETERMINATION OF NET ELECTRICAL OUTPUT NOT RECEIVED. PREPA's liability pursuant to this Section 8.4 for any single disconnection or curtailment shall be offset by any insurance proceeds actually received by Seller from any business interruption insurance policy that Seller may obtain.

8.5 Each Party shall cooperate with the other in establishing Emergency plans, including recovery from a local or widespread electrical blackout; voltage reduction in order to effect load curtailment; and other plans which

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may arise. SELLER shall make technical information and data available to PREPA concerning start-up times and black-start capabilities.

8.6 If the Facility has a Scheduled Outage or a Non-Scheduled Outage, and such Scheduled Outage or Non-Scheduled Outage occurs or would occur coincident with an Emergency, PREPA may request that SELLER shall make reasonable efforts, consistent with Prudent Utility Practices, to reschedule the Scheduled Outage or Non-Scheduled Outage or if the Scheduled Outage or Non-Scheduled Outage has begun, to expedite completion thereof. The reschedule of any Schedule Outage or Non-Scheduled Outage will be in coordination with PREPA.

8.7 SELLER shall provide as a minimum at its expense, and PREPA shall install, where applicable, at SELLER's expense the following communication facilities linking the Facility with PREPA's dispatching centers:

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- (a) One Remote Terminal Unit ("RTU"), including setup installation and configuration; which shall be specified by PREPA.
  - (b) Two independent telecommunication circuits. One voice grade to link the SCADA system to the facility RTU using DNP protocol through a designated PREPA communication node. A second fiber optic circuit to link PREPA's network to the facility in order to access protection equipment, revenue meters and the DSM, through the ruggedcom security device as specified by PREPA.
  - (c) A voice telephone extension for the purpose of communicating with Monacillos TC and Ponce TC.
  - (d) A telephone line and equipment to transmit and receive facsimile messages to confirm the oral communication between PREPA and SELLER.
  - (e) A Dynamic System Monitor equipment in accordance with APPENDIX D - TECHNICAL SPECIFICATIONS FOR THE DYNAMIC SYSTEM MONITOR, for recording the power disturbance caused by electro-mechanic swings and to measure the system response to the swing disturbance.

SELLER shall be responsible of providing, installing, wiring and commissioning of all the equipment and components for the DSM system necessary in the Interconnection Facilities.

Items provided by SELLER in accordance with this Section 8.7 shall be subject to the approval of PREPA, which approval shall not be unreasonably withheld or delayed.

8.8 Each Party shall keep complete and accurate records and other data required for the proper administration of this Agreement.

(a) All such records shall be maintained for a minimum of five (5) years after the preparation of such records or data and for any additional length of time required by regulatory agencies with jurisdiction over the Parties; provided, however, that neither Party shall dispose of or destroy any records without thirty (30) Days prior notice to the other Party. Within ten (10) Days after receipt of the notice of intention to destroy or dispose, the other Party shall have the right to require the notifying Party in writing to retain and deliver to it certain records at its sole cost and expense. Any records so notified shall be delivered to the Party requesting their return in no more than ten (10) Days.

(b) SELLER shall maintain an accurate and up-to-date operating log at the Facility with records of (i) real and reactive power for each hour, (ii) changes in operating status and Scheduled Outages, and (iii) any unusual conditions found during inspections.

(c) Either Party shall have the right from time to time, upon fourteen (14) Days written notice to the other Party and during regular business hours, to examine the records and data of the other Party relating to the proper administration of this Agreement any time during the period the records are required to be maintained.

8.9 At PREPA's request, which request shall be with reasonable anticipation, SELLER shall provide certifications of tests and inspections of the electric and protection equipment, which may impact PREPA's electrical system. PREPA shall have the right to visit and visually monitor the Facility during operation and testing, including any acceptance testing of the Facility.



5. Article 9, FACILITIES DESIGN AND INTERCONNECTION, Section 9.12 is hereby amended to include the following language: "PREPA shall own and be responsible for the safe and adequate operation and maintenance of the PREPA's Interconnection Facilities. SELLER shall be responsible for the replacement and maintenance cost of the breaker and its installation (including both disconnecting switches and breaker protection equipment) that connects the Facility's 38 kV line in PREPA's switchyard. PREPA shall provide SELLER with an exact estimate of the cost of the equipment and the cost of installation for its approval".

6. Article 11, Compensation, Payment and Billing, Section 11.2 in the PPOA is hereby amended by deleting that Section in its entirety and replacing it with the following:

11.2 (a) Energy Payment - Beginning with the Pre-Operation Period and continuing throughout the Term of this Agreement:

$$EP = EPP \times NEO$$

Where:

EP is the Energy Payment.

EPP is the Energy Purchase Price, which for the first Agreement Year shall be \$0.1450/kWh regardless of the Year in which the Facility enters into Commercial Operation.

NEO is the Net Electrical Output expressed in kilowatt hours.

The Energy Purchase Price for Agreement Years shall be escalated in an amount equal to two percent (2.0%), from Agreement Year 2 to 20.

Following Year 20, the Energy Purchase Price for Agreement Years 21 through 25 (inclusive) shall be equal to the Year 20 Energy Purchase Price.

An example of the Energy Payment is included in APPENDIX C Amended.

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- 11.2 (b) Green Credits Payment – Beginning with the Pre-Operation Period and continuing throughout the Term of this Agreement:

$$\text{GCP} = \text{GCPP} \times \text{NEO}$$

Where:

GCP is the Green Credits Payment

GCPP is the Green Credit Purchase Price for Agreement Years 1 to 25 shall be equal to \$0.0150/kWh, not subject to escalation.

APPENDIX C - Example of Price Index Calculation is hereby amended by replacing it with APPENDIX C, Amended, Price Calculation, attached hereto.

6. Substitution of APPENDIX B, INTERCONNECTION: effective as of the date hereof, APPENDIX B of the PPOA is hereby substituted and replaced in its entirety by APPENDIX B attached hereto.
7. Substitution of Appendix D, TECHNICAL SPECIFICATIONS FOR DYNAMIC SYSTEM MONITOR (DSM), effective as of the date hereof, APPENDIX D of the PPOA is hereby substituted and replaced in its entirety by APPENDIX D, attached hereto.
8. Substitution of Appendix F, DETERMINATION OF NET ELECTRICAL OUTPUT NOT RECEIVED, effective as of the date hereof, APPENDIX F of the PPOA is hereby substituted and replaced in its entirety by APPENDIX F, attached hereto.
9. All references on the Agreement to the MINIMUM TECHNICAL REQUIREMENTS FOR SOLAR PV PROJECTS shall be changed to MINIMUM TECHNICAL REQUIREMENTS FOR INTERCONNECTION OF PHOTOVOLTAIC (PV) FACILITIES.
10. The above mentioned amendments apply to all terms and conditions of the PPOA, as applicable.
11. Representations and Warranties of each Party.
- (a) PREPA hereby represents and warrants to SELLER: (i) the execution and delivery by PREPA of this Amendment, and the Amendment itself, have been duly authorized by PREPA's Governing Board and any other applicable

PREPA governing body in accordance with applicable law, and (A) do not and will not require any additional internal or external consent or approval, (B) do not and will not violate any provision of Act No. 83 of May 2, 1941, as amended, or its regulations or any material indenture, contract or agreement to which it is a party or by which its properties may be bound; and (ii) this Amendment is a legal, valid, and binding obligation of PREPA, enforceable against PREPA in accordance with its terms, except as may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of rights generally.

- (b) SELLER hereby represents and warrants to PREPA: (i) the execution, delivery, and performance by SELLER of this Amendment have been duly authorized and do not and will not (A) require any additional internal consent or approval of SELLER, or (B) violate any provision of SELLER's certificate of formation or operating agreement, or any material indenture, contract or agreement to which it is a party or by which it or its properties may be bound, or any law, ordinance, rule, regulation, order, writ, judgment, injunction, decree, determination or award presently in effect; and (ii) this Amendment is a legal, valid and binding obligation of SELLER, enforceable against SELLER in accordance with its terms, except as may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of rights generally.

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12. Ratification. Except as expressly amended hereby, the PPOA and all documents, instruments and agreements related thereto are hereby ratified and confirmed in all respects.

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13. No Implied Waiver. This Amendment shall be limited precisely as written and shall not be deemed to be a consent granted pursuant to, or a waiver or modification of, any other term or condition of the PPOA, whether or not known to the Parties, or to prejudice any other right or rights which the PPOA may now have or have in the future.

14. Counterparts. This Amendment may be executed in multiple original or facsimile counterparts, each of which shall be deemed an original and shall be binding upon the Party who executed the same, but all of such counterparts shall constitute the same Amendment.

15. Governing Law. This Amendment shall be governed by, construed and enforced in accordance with the laws of the Commonwealth of Puerto Rico and, to the extent applicable, the laws of the United States of America. The Parties herein

agree that all Disputes arising hereunder shall be resolved pursuant to Section 22.12 of the PPOA.

16. Capitalized Terms. Unless otherwise stated, capitalized terms used in this Amendment which are not defined in this Amendment have the meaning given in the PPOA.

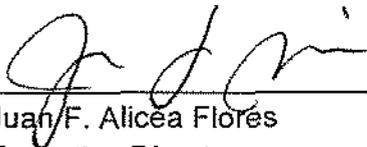
All other terms and conditions, specifications, stipulations, insurances, and requirements established in the PPOA remain unaltered and fully enforceable.

This is the agreement between the appearing parties under this First Amendment and so is hereby ratified.

IN WITNESS WHEREOF, the Parties hereto have agreed to execute this First Amendment in San Juan, Puerto Rico, on this 26<sup>th</sup> day of May, 2014.

Puerto Rico Electric Power Authority

Desarrollos del Norte, Inc. d/b/a Atenas  
Solar Farm



Juan F. Alicea Flores  
Executive Director  
Social Security number 660-43-3747



Jesús Joel Pérez Caraballo  
President  
Social Security number 522-40-2883

## APPENDIX B

### INTERCONNECTION

Seller shall provide the following information to PREPA within ninety (90) days following the Effective Date. Data submitted in a preliminary or estimated form shall be updated within thirty (30) days after final equipment arrangements and specifications are established.

1. Electrical one-line diagram of the Facility.
2. Explanation of proposed equipment protection and control scheme (may be shown functionally on the one-line diagram).
3. Site plan showing plant layout, property lines, access roads and switchyard boundaries.
4. Preliminary equipment layout and arrangement for switchyard and PV Facility step-up transformers (GSU).
5. Reactive Power Capacity curve of PV Facility.
6. Station auxiliary load.
7. Station auxiliary transformer data – impedance, connection winding, load loss and no load tap changer.
8. PV Facility step-up transformer impedance, load loss, no load taps changer, connection and winding.
9. PV Facility Short Circuit Ratio.
10. PV Facility kilowatt rating.
11. PV Facility kilovar rating.
12. Equivalent PV Facility modeling for Short Circuit Studies.
13. Seller's requirements for power supplied by PREPA during construction and start-up.
14. Project schedule (I-J or bar chart format) including but not limited to the following milestones:
  - QF status obtained
  - Engineering 30% complete
  - One-line diagram approved
  - Financial Closing Date

- Major licenses/permits
- Major material procurement
- Start Construction
- Engineering 70% complete
- Utility technical submittals complete
- Operating procedures finalized
- Field Test Protocols Finalized
- Start test and start-up
- On-site Field Tests Completed
- Complete Compliance with Minimum Technical Requirements
- Initial synchronizing date
- Commercial operation

15. PSSE Mathematical Model (Parameters and Data Requirements)

The Contractor shall submit to PREPA a PSS/E mathematical model and data related to the proposed PV Facility. When referred to the PV Facility model, this shall include but is not limited to PV converter, transformers, collector systems, plant controllers, control systems and any other equipment necessary to properly model the PV Facility for both steady-state and dynamic simulation modules. It is required that the Contractor submits both an aggregate and detailed model of the PV Facility. The aggregate and detailed model of the PV Facility shall not be submitted in preliminary form.

The Contractor shall be required to submit user manuals for both the PV converter and PV Facility models. The mathematical models shall be fully compatible with the latest and future versions of PSS/E. It is preferred that the models are PSS/E standard models. In the case that the Contractor submits user written models, the Contractor shall be required to keep these models, as well as its corresponding user manual, current with the future versions of the PSS/E program until such time that PSS/E has implemented a standard model. On-site field tests to demonstrate compliance with PREPA's Minimum Technical Requirements for Interconnection of Photovoltaic Facilities (MTRs) shall be performed by the contractor. The data and PSS/E model shall also be validated, updated and officially certified according to PREPA requirements when final field adjustments and parameters measurements are completed during the on-site field tests to be performed to the facility by the contractor. The on-site field tests shall be witnessed and coordinated with PREPA's personnel.

The Contractor shall be responsible to submit PSSE mathematical models of any kind of compensation devices (ie. SVC, STATCOMs, DSTATCOMs, BESS, etc.) used on the PV Facility. It is preferred that the models are standard models provided with PSS/E. In the case that the Contractor submits user written models, the PV Facility Contractor shall be required to keep these

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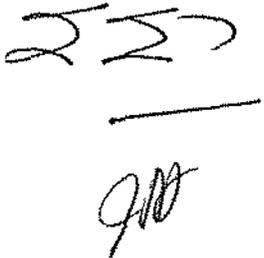
models current with the future versions of the PSS/E program until such time that PSS/E has implemented a standard model. In its final form, the mathematical model shall be able to simulate each of the required control and operational modes available for the compensation device and shall be compatible with the latest and future versions of PSSE. Final adjustments and parameters settings related with the control system commissioning process shall be incorporated to the PSSE mathematical model and tested accordingly by the PV Facility Contractor and PREPA system study groups.

PV Facility Owners that provide user written model(s) shall provide compiled code of the model and are responsible to maintain the user written model compatible with current and new releases of PSS/E until such time a standard model is provided. PREPA must be permitted by the PV Facility Owner to make available PV models if required to external consultants with an NDA in place.

16. Additional data necessary for dynamic modeling - At a minimum, any necessary control system model (inverter, compensator and excitation limiter models), including the time constants, gains, limits, description, block diagrams and configuration.

17. Transient Mathematical Model

The contractor shall provide a detailed transient mathematical model of the PV Facility with a compliance report that shows the level of compliance of the facility's design with PREPA's Minimum Technical Requirements for Interconnection of Photovoltaic Facilities (MTRs). The contractor shall submit the compliance report for evaluation by PREPA before the on-site field tests. PREPA and the contractor must agree on the compliance report results before the on-site field tests for verifying compliance of the Facility with the MTRs are performed.

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APPENDIX C

Amended Price Calculation

Desarrollos del Norte, Inc. d/b/a Atenas Solar Farm

Agreement Year	Energy Purchase Price* \$/kWh	Green Credit Purchase Price** \$/kWh
1	0.1450	0.015
2	0.1479	0.015
3	0.1509	0.015
4	0.1539	0.015
5	0.1570	0.015
6	0.1601	0.015
7	0.1633	0.015
8	0.1666	0.015
9	0.1699	0.015
10	0.1733	0.015
11	0.1768	0.015
12	0.1803	0.015
13	0.1839	0.015
14	0.1876	0.015
15	0.1913	0.015
16	0.1952	0.015
17	0.1991	0.015
18	0.2030	0.015
19	0.2071	0.015
20	0.2112	0.015
21	0.2112	0.015
22	0.2112	0.015
23	0.2112	0.015
24	0.2112	0.015
25	0.2112	0.015

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\* The Energy Purchase Price for Agreement Years 2 to 20 shall be escalated in an amount equal to two percent (2.0%). Following Agreement Year 20, the Energy Purchase Price for Agreement Years 21 through 25 (inclusive) shall be equal to the Agreement Year 20 Energy Purchase Price.

\*\* The Green Credit Purchase Price for Agreement Years 1 to 25 shall be equal to \$0.015/kWh.

## APPENDIX D

### TECHNICAL SPECIFICATION FOR DYNAMIC SYSTEM MONITOR (DSM)

#### 1. Introduction

The following specification defines the minimum requirements for an instrument used in the monitoring and register of dynamic disturbances on electric power systems and the supervision of generator performance according to Grid Codes.

#### 2. Hardware

##### 2.1 Inputs

2.1.1 The equipment shall have at least 32 analog inputs with the capacity to increase them to a minimum of 96 inputs depending in the application required analog signals. The minimum resolution for the A/D converter shall be of 16 bit. The sampling rate shall be programmable up to a minimum of 250 samples per cycle (15000 samples per second). The analog inputs shall permit at least the following types of signals:

- a. PT voltage (150 V rms minimum, Accuracy better or equal to 0.3%)
- b. CT currents (5 A rms minimum, Accuracy better or equal to 0.3%)
- c. DC voltages of at least 800 V (Accuracy better or equal to 0.3%)
- d. Small Analog Signals (Accuracy better or equal to 0.3%)
  - i. Current: 4 – 20 mA
  - ii. Voltage: 0 – 200 mV, 1V, 10 V

2.1.2 The equipment shall have at least 16 digital inputs with the capacity to increase them to a minimum of 48 inputs depending in the application required digital signals. The minimum input voltage range of the digital inputs should be 0 – 150 V. The digital inputs should be included as a user defined software triggering input.

2.1.3 The equipment shall be able to record power system frequency with a resolution of at least 0.001Hz.

2.2 The equipment shall have a built-in microprocessing unit with color monitor, keyboard and mouse from which all commands, controls and setup parameters may be entered. All setup parameters shall be store in a non-

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volatile media, to prevent loss of setup data if power is interrupted. This microprocessing unit shall be of industrial grade to insure long life in a typical substation or generation plant environment.

### 2.3 Memory and storage capacity

The equipment shall have a non-volatile solid state memory (ex. SSD, flash, etc.) with the required capacity to store at least one (1) year of continuous data based in typical recording periods and typical recording rates. Also the memory shall have a minimum storage capacity of 1,000 RMS Trigger events and 1,000 Instantaneous trigger events based in typical recording rates and recording periods. Typical recording periods and recording rates are:

- a. RMS Trigger Recording Function (Recording rate of 1 sample per cycle on all the signals)
  - i. Pre-Trigger: 60 seconds
  - ii. Post-trigger: 300 seconds
- b. Instantaneous Values Trigger Recording Function (recording rate of 250 samples per cycle on all instantaneous signals)
  - i. Pre-Trigger: 1 second
  - ii. Post-Trigger: 2 seconds
- c. Continuous Recording Function  
The recording rate is 1 sample per second on all the signals. This recording function is continuous, but saved in 24 hours period.

All the recording functions mentioned above shall work simultaneously. The equipment shall maintain the date and time in an internal battery-backed clock.

### 2.4 Communication

The equipment shall have at least two Ethernet 10/100/1000 Mbps port (LAN interface, TCP/IP Protocol) for local and remote network communication.

### 2.5 Power Source

The equipment shall have a redundant power supply. Two separate inputs (one AC and one DC) 100 – 240 VAC, 60 Hz and 100 – 150 DC. Some applications could require DC supply of 48 VDC  $\pm$  10%, verify before the equipment acquisition.

### 2.6 Measurement accuracy

- 2.6.1 Voltage measurement error shall be less than  $\pm$  0.3 % of reading
- 2.6.2 Current measurement error shall be less than  $\pm$  0.3% of reading

### 3. Software

3.1 The software platform of the equipment shall be compatible with the latest version of windows operating system.

3.2 The equipment remote communication shall be thru TCP/IP network connectivity (LAN). The remote communication should permit at least the set up and data retrieval of the equipment. The equipment should have the capability to perform at least the following functions remotely:

- i. Modification of the configuration
- ii. Retrieval of captured events
- iii. Remote event triggering

3.3 The equipment shall have the capacity of time synchronization with GPS system. A GPS receiver and GPS antenna shall be included.

#### 3.4 Triggers

3.4.1 The equipment shall support user defined programmable triggers. Triggering shall be initiated based upon primary quantities (voltage, current, and frequency), calculated quantities (watts, Var, power factor, apparent power, etc.), digital signals or small analog signals.

3.4.2 The trigger thresholds shall be based on limits, gradients, equations and status. Examples of trigger conditions that shall be available are:

- i. Level threshold (high level, low level, in-band, out-band, etc.)
- ii. Rate of change (ex. frequency variation ( $df/dt$ ))
- iii. Manual input (keyboard trigger)
- iv. Request from remote computer
- v. Event input status (digital signal status)

3.4.3 A re-trigger function shall be available which permits the equipment to generate a new event register if a second disturbance is detected while the recording of the first disturbance is still in process. This process should continue if more disturbances occur in the new registers.

3.5 The acquisition software shall include a user defined pre-trigger interval option as well as a user defined post trigger interval for the information captured in the case of triggered events. The minimum range of the pre-trigger interval should be from 0 to 60 seconds and the minimum range for the post trigger interval should be 0 to 300 seconds. In addition, the date, time, and type of trigger that initiated the event shall be included as part of the disturbance record.

- 3.6 The acquisition software shall have the following capabilities:
- i. Time displays (ex. Oscilloscope)
  - ii. Digital Status display (ex. High/Low, 1/0)
  - iii. Multiple displays and multiple signals in displays in real time and off-line
  - iv. Display resizing
  - v. Programmable conversion of range and units of signals
  - vi. Independent range for signals
- 3.7 The acquired data shall be available in a format directly compatible with Siemens Power Technologies International (Siemens PTI) PSS/E plotting software.
- 3.8 The software shall support data export in ASCII, CSV and PSS/E formats.
- 3.9 The software shall support image export in JPG, BMP or WMF formats.
- 3.10 The software shall have the following analysis capabilities for the data and signals (primary and calculated):
- i. Fast Fourier Transform (FFT)
  - ii. Peak analysis
  - iii. Filter functions
  - iv. Series and scalar mathematic (square root, inversion, square, sum, gain, offset, etc.)
- 3.11 The software shall performs the following power engineering calculations (on-line and off-line) and measurements:
- i. Three phase and single phase Power (Real, reactive, apparent)
  - ii. Power Factor
  - iii. Power angle
  - iv. rms line and phase voltage
  - v. rms current
  - vi. Power system frequency
  - vii. DC voltage and currents
  - viii. AC voltage and currents

#### 4. General

##### 4.1 Environmental Conditions

- 4.1.1 Operating temperature: 0° C to 50° C
- 4.1.2 Operating humidity: 95 %, non-condensing

#### 4.2 Equipment cabinet and corresponding accessories

The cabinet should have test switches at the front of the panel for the three phase voltages and currents. The test switches should have a minimum rating of 600 V rms and 30 A rms; semi flush mounted, back connected, equal or similar to ABB FT-1, style no. 129A514G01.

The signals (analog and digital) should terminate on terminal blocks inside the cabinet, before the connection to the Dynamic System Monitor. The AC, DC, digital, exciter voltage and exciter current signals should be in different terminal blocks. The terminal blocks should have a minimum rating of 600 V rms and 30 A rms (**except the exciter voltages signals**, see below). Examples of terminal blocks are: GE CR151B2 and Marathon 1512 STD. The current signals should terminate on shorting type heavy duty terminal blocks equal or similar to Marathon, catalog number 1506SC. The terminal blocks used for the excitation voltage of the generators must have a nominal voltage capacity greater than 800 V DC. A switch or breaker for isolation purposes is also required for the excitation voltage and current signals.

#### 4.3 Documentation

4.3.1 The equipment shall include a documentation package that contains the user, operation and maintenance manuals and the mechanical and electrical equipment drawings. The documentation should be in hard copy and in digital format.

4.3.2 The equipment documentation shall include a copy of the software.

4.4 Spare parts recommended by the equipment manufacturer shall be included in the DSM purchase order.

#### 4.5 Warranty

The equipment warranty shall include part and service for a period not less than 60 months from the delivery day.

#### 4.6 Equipment Training, Installation Support and Commissioning

4.6.1 An on-site equipment operation and configuration training should be included.

4.6.2 The DSM manufacturer shall perform the equipment commissioning and offer installation support.

## APPENDIX F

### DETERMINATION OF NET ELECTRICAL OUTPUT NOT RECEIVED

To calculate the Net Electrical Output not received by PREPA during any time period the following method will be used:

- ΣΣ)
- 9/10
- A. First, the specific time period ("Event Hours") of the Day ("Event Day") that PREPA does not receive Net Electrical Output in connection with a disconnection or curtailment of the Facility will be determined.
  - B. Second, the average solar irradiation as measured by the working pyranometers in the Facility as well as the average temperature will be determined for the Event Hours.
  - C. Third, SELLER will provide output curves (Output Curves) for the Facility based on the power curves provided by the manufacturer and taking into account all factors that may affect the output such as, but not limited to, temperature derating, DC and AC losses, inverter losses and transformer losses. SELLER will validate the Output Curves during the first three months of operation of the Facility. Output Curves, together with the Event Hours determined under Paragraph A and average solar irradiation and temperature determined under Paragraph B, will be used to calculate the Net Electrical Output that would have been generated by the Facility during the Event Hours. APPENDIX F-1 illustrates the format of Output Curves. SELLER will provide PREPA the actual power curve furnished by the manufacturer of the photovoltaic modules installed in the Facility.
  - D. Fourth, in order to ascertain the reliability of the above calculation of Net Electrical Output, the same calculations described in the above Paragraphs B and C will be made for the same time period as the Event Hours in the nearest Day prior and in the nearest Day following the Event Day for which data is available ("Comparable Hours"). The Net Electrical Output so calculated will be compared to the Actual Net Electrical Output

**APPENDIX F - DETERMINATION OF NET ELECTRICAL OUPUT NOT RECEIVED**  
**PAGE 2**

delivered to PREPA for the same time periods. If, the Net Electrical Output calculated from the Output Curve is plus or minus 5% (five percent) of the actual Net Electrical Output delivered to PREPA no adjustments will be made to the Net Electrical Output calculated in Paragraph C.

E. If the calculations described in the preceding Paragraph D show a variance in Net Electrical Output of more than 5% (five percent), the Net Electrical Output calculated from the Output Curve for the Event Hours will be adjusted by multiplying it by a ratio, ("Adjustment Ratio")

- The Adjustment Ratio will be calculated by taking the arithmetic average of the two ratios resulting of using the Net Electrical Output delivered to PREPA for the Comparable Hours as the numerator and the Net Electrical Output predicted by the Output Curve for the Comparable Hours as the denominator.

 F. If any period during the Event Hours and thus the Comparable Hours are for a time period that is not exactly equal to the time period that the meters measure and record, the information data for that shorter time period not measured will be calculated by prorating it over the time period recorded. For example if the Event Hours is ten (10) minutes and pertinent data is recorded and kept for fifteen (15) minute intervals, the data for the shorter time period will be calculated as the product of the data for the fifteen (15) minute interval multiplied by the ratio of ten (10) divided by fifteen (15) (i.e., the actual Event Hours divided by the time interval for which records for these data are available).



**APPENDIX F-1**

**OUTPUT CURVES**

To be provided by SELLER and approved by PREPA, two weeks after  
the Initial Synchronization Date.

Output Curves shall be revised annually.

Handwritten signature and initials in black ink, consisting of a large stylized signature above a horizontal line and smaller initials below it.